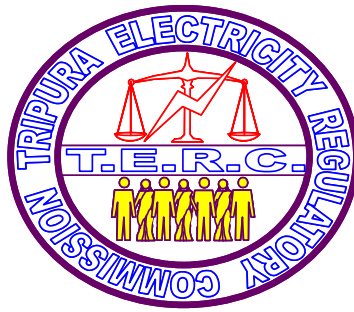


TRIPURA ELECTRICITY REGULATORY COMMISSION

ANNUAL REPORT 2011-12



BHOTURIA, BANAMALIPUR, AGARTALA, TRIPURA (W). PIN-799001

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PREFACE

The Annual Report of TERC for the year 2011-12 has been prepared as per the provision of Section 105 of E.A. 2003. The report is nothing but a summary of Commission's activities during the previous year and copies of such report need to send to State Govt. The Commission is a quasijudicial and statutory body and its function is not limited to judgment of electrical issues only but extended to Implementation, Administration, Monitoring and compilation of various matters.

The remarkable activities during the year were compilation of ARR and bringing out of TARIFF ORDER for the year 2012-13. The sole Utility/Licensee in Tripura i.e. TSECL submitted Petition for the Tariff on 20/1/2012 along with ARR and after scrutiny the order was issued on 28th March 2012. The Tariff was effective from 1st April 2012.

During the year the TSECL generated power 790.11 MU (Net) and power imported from external sources 462.28 MU. The total power availability was 1252.36 MU which was a bit less against the demand and sometime load shedding for 1 Hour had to resort to. During the year 9 nos. Regulations were published in the Tripura Gazette in two successive issues.

The Commission is running with very minimum staff and one Dy. Director (Technical) was deputed from the licensee who is looking work of technical nature and acting as Secretary also. Legal Advisor/Secretary/Accounts Officer needed to run the Commission full fledgedly. Placements of staff against our requisition are under active consideration by the Govt. at various stages.

To boost up RE Generation from Solar, letter was issued to NEEPCO for developing a Project at Moarchok. Feasibility study conducted by NEEPCO and DPR to set up a 5 MW Solar PV is nearing completion. Necessary Accreditation shall be granted by the State Nodal Agency TREDA for which the Accreditation Fees & charges have already been determined and approved by the Commission.

For the preparation/compilation of the Annual Report all the TERC staff extended full support. I express my deep gratitude to them. Constant effort of Md. Khurshed Alam thankfully acknowledged.

Dated, Agartala, the 20th July, 2011


20.7.12
(M.R. Karmakar)
Chairman, TERC.

INTRODUCTION

- 1.** The Tripura Electricity Regulatory Commission (TERC) was set up in the year 2004. The Commission completed 7th year of its operation in 2011-12. The State Commission is committed to fulfill its mandate for creating an efficient and economically viable Electricity in the State. During this period the State Commission has taken all efforts to balance and set up a fair, transparent, reliable supply of Power at reasonable rates and objective regulatory process in this State. The Commission safeguards the interest of the State and gives a fair deal to consumers at the same time. In this 7th Annual Report, the summary of the activities of this Commission during the year 2011-12 is produced for the knowledge of the Stakeholders and general public.

THE COMMISSION

- 2.** The Tripura Electricity Regulatory Commission (TERC) was created under the provisions of Sub-section (1) of Section 17 of the Electricity Regulatory Commission Act, 1998 (14 of 1998) vide Government Notification No.F.1 (17)/Commr/Power/2003(P-1) dated 24th April, 2004 notified in the Government of Tripura Gazette, Extra –Ordinary dated 26th May, 2004. Accordingly The Tripura Electricity Regulatory Commission (TERC) was established on 31st May 2004 as a statutory body and as one man Commission under Electricity Act'2003. In addition, the Commission, a quasi-judicial body, with effect from 10th June, 2003 has come under the purview of the Electricity Act, 2003, as the Electricity Regulatory Commission Act, 1998 has since been repealed. The financial performances of power sector in Tripura was a matter of concern for the State Government and it had drawn up a plan for restructuring of Power sector in Tripura for better implementation of the Electricity Act 2003. Accordingly, Tripura State Electricity Corporation Limited (TSECL) was constituted and registered as a public limited Company and started functioning w.e.f. 1st January 2005. The operational control of all assets relating to generation, transmission and distribution and its allied

activities have been transferred to Tripura State Electricity Corporation Ltd. (TSECL) from the erstwhile Power Deptt., Govt. of Tripura .As per Electricity Act' 2003, TSECL is considered as a deemed Licensee who is responsible for generation, transmission and distribution of Power in Tripura .The Commission passed the 1st Tariff Order on 24th June '2005,2nd Order on 14th September 2006 and 3rd Tariff order on 28th March 2012. The Commission also passed order for Fuel Power Purchase Cost Adjustment (FPPCA) on 13th September 2010. On current reporting year, the commission received a Petition on 20-01-2012 from the Licensee (TSECL) related to ARR (Aggregate Revenue Requirement) and truing up ARR w.e.f.2007-08 to2010-11 and Tariff determination for FY 2012-13 as admissible by TERC Regulation. Thereafter Commission, in exercise of Power vested under Electricity Act, 2003 and all other power conferred, after thorough examination of Petition submitted by Petitioner i.e. TSECL including all necessary documents passes the Orders and direction and hereafter this will be affective from 1st April 2012 and remain valid till 31st March 2013 or directed otherwise.

LEGAL PROVISIONS

- 3.** This Annual report is prepared as per stipulation under Section 105 of the Electricity Act'2003 which states as follows
 - (1). The State Commission shall prepare once every year in such form and at such time as may be prescribed, an annual report giving a summary of its activities during the previous year and copies of the report shall be forwarded to the State Government.
 - (2). A copy of the report received under sub-section (1) shall be laid, as soon as may received, before the State Legislature.

The present Annual report 2011-12 presents an overview of the Commission's activities for the period 1st April 2011 to 31st March 2012.As stated earlier this Commission was established on 31st May'2004. During these years, the Commission has carried forward its vision of moving forward

to an efficient and economic operation for the power system in the state and constantly endeavoring for improving of quality of supply and services to the consumer at a reasonable and affordable price. In the whole process, necessary support and assistance of State Government and people's cooperation are essential for creation of enabling environment for power sector development in the State to remove possible difficulties of the people, improve quality service, maintain standard of performance, consumers care and overall economy of the State.

SPECIAL COURT

- 4.** In exercise of the powers conferred by Section 153 of the Electricity Act, 2003, the Government of Tripura with the concurrence of the Chief Justice of the Hon'ble Gauhati High Court, vide Notification No.F.1(15)/J/74(Loose) of Law Department dated, 2nd March 2004 ,hereby constitute the following courts as Special Courts to try all cases under the Electricity Act,2003, within the local limits of their respective jurisdiction as mentioned below:

NAME OF SPECIAL COURTS	JUDGE	JURISDICTION
Agartala, Headquarter, West Tripura District.	District & Sessions Judge, Agt	Sadar Sub Division.
Udaipur, Headquarter, South Tripura District.	District & Sessions Judge, Udaipur.	Udaipur, Amarpur and Sabroom Sub Division
Kailashahar, Headquarter, North Tripura District.	District & Sessions Judge, Kailashahar,	Kailashahar Sub Division
Sonamura, West Tripura District.	Addl. District & Sessions Judge, Sonamura.	Sonamura. Sub Division
Khowai, West Tripura District	Addl. District & Sessions Judge, Khowai,	Khowai Sub Division
Belonia, South Tripura District	Addl. District & Sessions Judge Belonia,,	Belonia, Sub Division
Dharmanagar, Nort Tripura District.	Addl. District & Sessions Judge Dharmanagar.	Dharmanagar Sub Division
Kamalpur, North Tripura District	Addl. District & Sessions Judge Kamalpur,	Kamalpur, Sub Division

FUNCTIONS AND DUTIES OF THE COMMISSION:

5. As per Section 86 of the Electricity Act, 2003, the Commission (TERC) has been vested with the responsibilities of discharging the following functions:

(1).

- a).** Determination of tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State ;
- b).** Regulate Electricity purchase and procurement process of distribution licensees including the price at which Electricity shall be procured from the generating companies or Licensees or from other sources through agreements for purchase of Power for Distribution and supply within the State;
- c).** Facilitate intra – State transmission and wheeling of electricity;
- d).** Issue Licenses to persons seeking to act as transmission Licensees, distribution Licensees and electricity traders with respect to their operations within the State;
- e).** Promote Cogeneration and generation of Electricity from renewable source of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of Electricity from such sources, a percentage of the total consumption of Electricity in the area of a distribution Licensee;
- f).** Adjudicate upon the disputes between the Licensees and generating companies and to refer any dispute for arbitration ;
- g).** Levying fees for the purposes of the Electricity Act'2003;
- h).** Specify State Grid Code consistent with the Grid Code specified under clause (h) of sub-section (1) of Section 79 of the Electricity Act, 2003
- i).** Specify or enforce of standards with respect to quality, continuity and reliability of service by Licensees;
- j).** Fix the trading margin in the intra-State trading of Electricity, if considered necessary;

- k). Discharge such other functions as may be assigned to it under the Electricity Act,2003;
- (2). As per Section 86 of the Electricity Act,2003 , the State Commission shall advice the State Government on all or any of the following matters, namely:-
 - (i). Promotion of competition, efficiency and economy in activities of the Electricity industry;
 - (ii). Promotion of Investment in Electricity Industry in the state ;
 - (iii). Reorganization and restructuring of Electricity Industry in the State;
 - (iv). Matters concerning generation, transmission, distribution and trading of Electricity or any other matter referred to the State Commission by that Government.
- (3). As per Section 86(3) The State Commission shall ensure transparency while exercising its powers and discharging its functions.
- (4). As per Section 86(4) in discharge of its functions, the State Commission shall be guided by the National Electricity Policy,2005,National Electricity Plan and Tariff Policy,2006 published under sub-section (2) of Section 3 of the electricity Act,2003

Besides, the other provisions of the Electricity Act, 2003 which have a direct bearing on the functioning of the Commission are extracted below for reference.

PRINCIPLE GUIDE LINE FOR DETERMINATION OF TARIFF:

5. (A)

Without prejudice to any other provision of the Electricity Act'2003, Tripura Electricity Regulatory Commission while determining the Tariff has to be guided by the following:-

- (i). The principles and methodologies set out by Central Electricity Regulatory Commission (CERC) for determination of the Tariff applicable to generation and transmission licensee.
- (ii). The generation, transmission, distribution and supply of electricity are conducted to commercial principle.
- (iii). Factors encouraging competition, efficiency and optimal utilization of resources, satisfactory performance and investment.
- (iv). Safeguard of consumer interests and reasonable recovery charges.
- (v). The principles rewarding efficiency in performance.
- (vi). Multi-year Tariff principles.

- (vii). The Tariff progressively, reflects the cost of supply of electricity, and also, reduces and eliminates cross -subsidies within the time frame in consultation with state Govt.
- (viii). The promotion of Co-generation and generation of electricity from renewable source of energy/non-conventional source of energy.
- (ix). The National electricity Policy and Tariff policy notified by the Central Government.
- (x). Socio economic condition and need of power supply.
- (xi). State Government directive relating to Power Sector in the matter of public interests.
- (xii). State Govt. Rules and Policy guidelines for Rural and Remote areas in line with National Policy

5(AA) Important Directives in Electricity Act, 2003.

Section 11. Direction to Generating Companies. –

- (1). The Appropriate Government may specify that a generating company shall, in extraordinary circumstances operate and maintain any generating station in accordance with the directions of that Government.

Explanation,- For the purposes of this section, the expression extraordinary circumstances” means circumstances arising out of threat to security of the State, public order or a natural calamity or such other circumstances arising in the public interest.

- (2). The Appropriate Commission may offset the adverse financial impact of the directions referred to in sub-section (1) on any generating company in such manner as it considers appropriate.

Section 23. Direction to Licensees. –

“If the Appropriate Government is of the opinion that it is necessary or expedient so to do for maintaining the efficient supply, securing the equitable distribution of electricity and promoting competition, it may , by order , provide for regulating supply, distribution, consumption or use thereof”

Section 37. Directions by Appropriate Government.–

The Appropriate Government may issue directions to the Regional Load Despatch Centres or State Load Despatch Centres , as the case may be , to take such measures as may be necessary for maintaining smooth and stable transmission and supply of electricity to any region or State.

Section 108. Directions by State Government. –

- (1). In the discharge of its functions, the State Commission shall be guided by such directions in matters of policy involving the public interest as the State Government may give to it in writing.
- (2). If any question arises as to whether any such direction relates to a matter of policy involving the public interest, the decision of the State Government thereon shall be final.

MISSIONS OF THE COMMISSION

6. The missions of the Commission are to:

- (i). Promote reforms in the Electricity sector.
- (ii). Encourage transparency, competition and economy.
- (iii). Regulate the Power purchase and procurement process of the Distribution Utilities.
- (iv). Secure that the legitimate interests of all Stakeholders including the Consumers.

CHAIRMAN OF THE COMMISSION

- 7. The Government appointed Sri M.R KARMAKAR former Executive Director (Thermal) NEEPCO Ltd.. He assumed charge of Chairman of the Commission on 12th January 2009.**

SECRETARY OF THE COMMISSION AND HIS POWER:

- 8. After completion of Re-employment period of Sri Parimal Ch. Roy Retired Executive Engineer (Elect.) who was entrusted to the job of the Secretary ,Tripura Electricity Regulatory Commission, Sri Harekrishna Das ,Dy. Director (Technical/Tariff) has been entrusted to look after the work of Secretary, TERC w.e.f.1st April 2012 vide No.F.1/TERC/786-94 Dated, 30th March 2012. The Secretary shall exercise his powers and perform his duties under the control of the Chairman and he is the administrative head of the Secretariat of**

the Commission. He shall exercise such functions as are assigned to him by the Commission or the Chairman. In particular or without prejudice to the generality of the provisions, the Secretary shall have the following Function/Duties.

1. To discharge duties as per provisions specified in TERC(Conduct of Business) Regulations,2004.

- (a)** He shall have the custody of the Seal and records of the Commission.
- (b)** He shall receive or cause to receive all petitions;
- (c)** He shall prepare or cause to prepare briefs and summaries of its functions in this regard.
- (d)** He shall assist the Commission in the proceedings relating to the powers exercisable by the Commission;
- (e)** He shall ensure compliance of the order passed by the Commission;
and
- (f)** He shall have the right to collect from the State Government or other offices, companies or firms or any other party as may be directed by the Commission, such information as may be considered useful for the purpose of efficient discharge of the functions of the Commission under the Act and place the said information before the Commission.
- (g)** He shall authenticate the orders passed by the Commission.
- (h)** Annual report of the Commission shall be submitted on approval of the Commission;
- (i)** The Secretary, shall send copy of all order or regulation thereof, on approval of the Commission to the State Govt. and CEA within stipulated time;
- (j)** The Secretary shall act as the nodal officer of Accounts & Audits of the Commission receipts/expenditures etc. and budget and coordinate with CAG and others.

DY. DIRECTOR TARIFF AND TECHNICAL:

- 9.** Sri Hare Krishna Das ,Additional Genral Manager, TSECL has been posted in the office of the TERC as Deputy Director (Technical/Tariff) on Deputation vide No.F.3(21)/Power/2005/1855-63 Dated, 17th Jan'2012 of Dy. Secretary (Power) and accordingly joined on 20th Jan 2012 under TERC. In this regard Sri Das has been entrusted to work as a Dy. Director(/Tech/Tariff) vide no.F.1/TERC/09/598-605 Dated, 21st January 2012 of Chairman ,TERC

OFFICE OF THE COMMISSION.

- 10.** The commission is functioning from the old building of Ex. Chief Engineer (E) office, Bidyut Bhavan Complex, North Banamalipur, Agartala, Tripura, **and Pin-799001.**

HUMAN RESOURCES

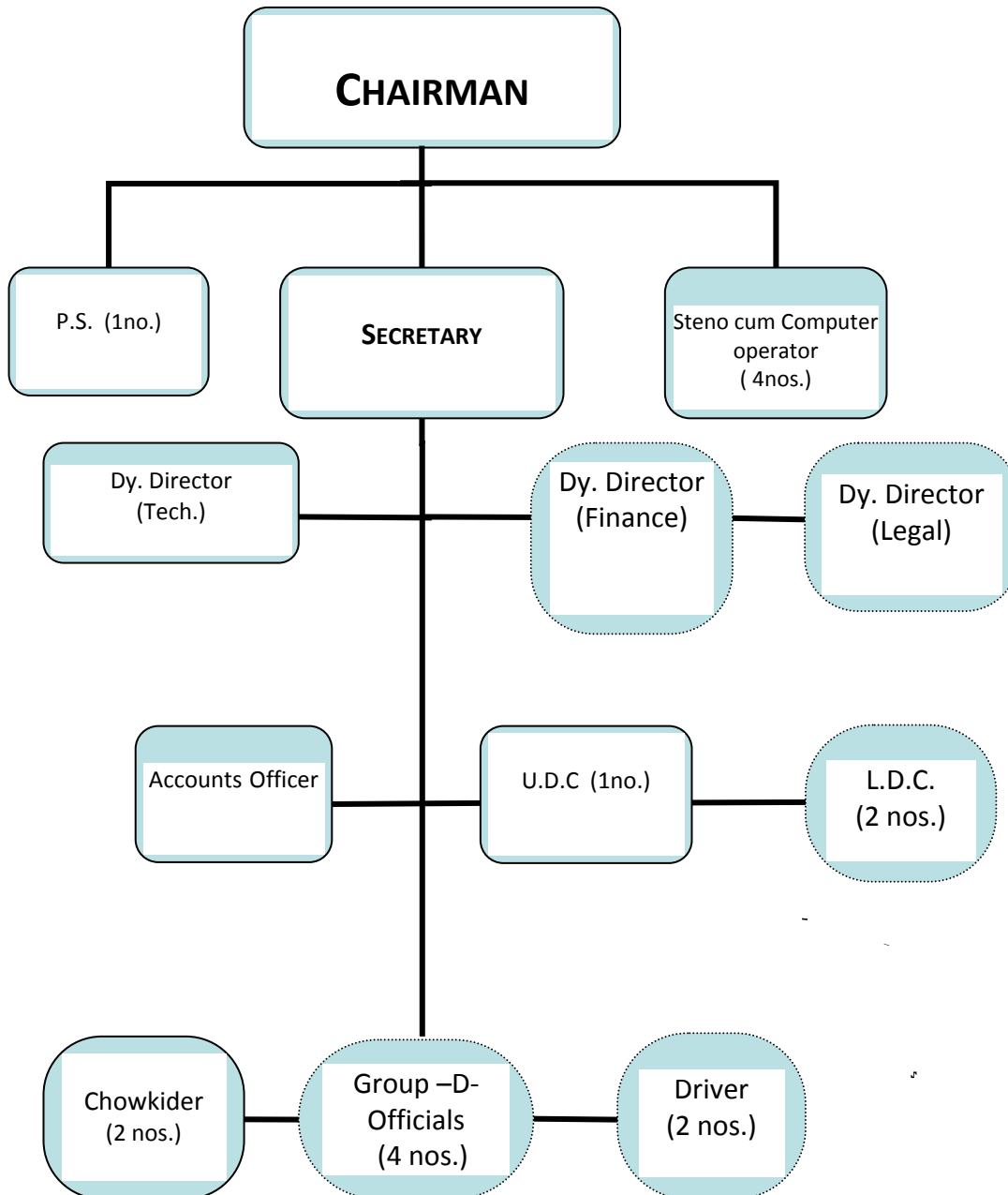
- 11.** The Commission has been functioning since 31st May, 2004 with a poor infrastructure with the Officers /Staff taken mostly on deputation/ /Retirement from State Government. For its various functional areas such as engineering, financial analysis, accounting, information technology, Legal issues and human resources management etc. adequate manpower yet to arrange. In this context finally the Commission has prepared a draft regulation namely **(Method of recruitment and conditions of service of officers and Staff) Regulation 2009** which is remained under consideration of the State Government for Gazette Notification. Moreover it is also mentioned here that as per Government sanction provision, there are 22 (twenty two) nos. post in the Commission. But at present TERC have only 9 nos. Staff. The Staff position of the commission and as per decision of council of Hon'ble Minister the proposed Organization chart of TERC are highlighted bellow:

11(1) Staff position of the Commission as on 31st May 2012

<i>Sl.No.</i>	<i>Name</i>	<i>Designation</i>	<i>Remarks</i>
1.	Sri H.K Das	Dy. Director (Tariff/Technical)	On deputation (He is also Entrusted to Look after the charge of Secretary.)
2.	Sudangsu Roy Choudhury	Ombudsman	On Deputation
3.	Sri Dipak Chowdhury	P.S. to Hon'ble Chairman.	-----Do-----
4.	Md. Khurshed Alam	J.E.(Elect.)	-----Do-----
5.	Sri Ashit Rn. Saha	U.D.C.	-----Do-----
6.	Sri.Debananda Debbarma	Chowkidar	-----Do-----
7.	Sri Sujit Kr. Kar	Helper	-----Do-----
8.	Smt. Gita Debarma	Helper	-----Do-----

11(2)

**Organization Chart of TERC
(As Per decision of Council of Hon'ble Minister)**



11(3)

TOTAL REQUIREMENT VIS-A VIS PRESENT POSITION OF MANPOWER

The responsibilities of the Regulatory Commission are manifold as per the Electricity Act'2003 and so the manpower requirement with proper office accommodation is also essential. The existing setup required to revamp by input of more manpower and restructuring scale of pay suiting to the post. The total requirement of officers/staff vis-a - vis the present position of staff are indicated below:

TOTAL REQUIREMENT VIS-À-VIS PRESENT POSITION OF					
Sl. No	Category of Officers/Staffs	Nos. Proposed.	Scale of Pay (-Revised)	Presently Available	Requirement
(1).	Chairman	1	Rs.41,400-50,400 (APEX SCALE)	1 no. Appointed	Nil
(2).	Secretary	1	Rs.13,575-37,000	X	1
(3).	Ombudsman	1	Rs.13,575-37,000	On deputation	Nil
(4).	Dy. Director (Tech/Tariff)	1	Rs.13,575-37,000	On deputation	Nil
(5).	Dy. Director (Fin.)	1	Rs.13,575-37,000	X	1
(6).	Dy. Director(Legal)	1	Rs.13,575-37,000	X	1
(7).	Accounts Officer	1	Rs.9,570-30,000	X	1
(8).	P.S.	1	Rs.9,570-30,000	1no. on deputation	Nil
(9).	Steno cum Computer Operator	4	Rs.9,570-30,000	X	1
(10).	Junior Engineer	1	Rs.9,570-30,000	1no. on deputation	Nil
(11).	U.D.C.	1	Rs5310-24000	One no. on deputation	Nil
(12).	L.D.C.	2	Rs.4530-13000	Nil	2
(13).	Group –D-Officials.	4	Rs.4530-13000	2 no.(on deputation)	2
(14).	Driver	1	Rs.5310-24000	Nil	1
(15).	Chowkider	2	Rs.4530-13000	1 no. (on deputation)	1

STATE ADVISORY COMMITTEE:

12. In exercise of the powers conferred under section 87 of the Electricity Act'2003, the Commission under Memorandum No. F.29/TERC/09/659-70 Dated, 13th February 2012 reconstituted a new TRIPURA **STATE ADVISORY COMMITTEE.**

The major role of the Advisory Committee as assigned under Section 88 of the Electricity Act'2003 is to advice the Commission on

- (i). Major question on Policy.
- (ii). Matters relating to quality, continuity and extent of service provided by the Licensees.
- (iii). Compliance by the Licensees with the conditions and requirements of their License.
- (iv). Protection of Consumer interest.
- (v). Electricity supply and overall Standards of performance by Utilities.

MEETNG OF THE STATE ADVISORY COMMITTEE

13. During the year 2011-12 two meetings namely 14th, 15th of the State Advisory Committee, were held in the chamber of Hon'ble Chairman, TERC and minutes of the meeting are given below:.

**14TH MEETING OF THE STATE ADVISORY COMMITTEE (SAC)
AND MINUTES THEREOF.**

DATE :- 28TH SEPTEMBER, 2011

VENUE : CHAMBER OF CHAIRPERSON, TERC.

As per the provision of Section 87 and Section 88 of the E.A.-2003, the 14th State Advisory Committee (SAC) meeting was held on 28th September, 2011 wherein the following members were present :-

- 1). Shri M. R. Karmakar, Chairperson, TERC – Ex-Officio Chairperson.
- 2). Shri Manish Kumar, Secretary (Power), Member.
- 3). Shri Narayan Deb, Member.
- 4). Shri Salil Debbarma, Member.
- 5). Prof. Haradhan Debnath, Member.
- 6). Smti. Mina Debbarma, Secretary, TERC & Convenor SAC.

Special invitee:-

1. Shri Niladri Sekhar Chakraborty, CMD, TSECL.
2. Shri G.S. Mukherjee, Company Secretary, TSECL.

At the beginning, the Chairperson introduced before the members about the new Secretary of TERC Smti. Mina Debbarma who has taken the charge of Secretary recently.

The Secretary TERC welcomed all the members and appraised about the purpose of the meeting. Thereafter the following agendas were discussed:-

Agenda No.1 :-

**Confirmation of the Minutes of the last SAC Meeting –
Action taken Report thereof.**

The SAC members given confirmation of the minutes of the last SAC meeting with the following action taken report:-

i). Appointment of PRO:-

In the last meeting the SAC members suggested that there should be one Public Relation Officer under TSECL to deal with the issues related to the consumer affairs in a better regular manner. On this the TSECL has appraised that though appointment of PRO was not done but one DGM Corporate was assigned to deal with the issues relating to the consumers/public in regard to the activities of power supply in the State.

ii). Compilation of Annual Accounts:-

The TSECL has submitted a report and the CMD, TSECL also appraised the members that the Annual Accounts for the year 06-07, 07-08, 08-09, 09-10 and 10-11 have been completed and the same were placed before the Board meeting. Further it was stated that till date the Auditor also submitted their reports for the year 07-08 and 08-09. It was further appraised that audit for the year 09-10 is expected to be completed by October 2011 and that for the year 2010-11 by November 2011. It was stated by the CMD, TSECL that the CAG audit for all the years are still pending and matters are under persuasion with the CAG for their comments and observation. It was stated by the CMD TSECL that once the Statutory audit for all the years are completed then they can start for preparation of the ARR and preparation of Tariff petition thereof.

Prof. Haradhan Debnath wanted to know whether the double Accounting system being followed by the Corporation and to this the Secretary, TSECL appraised the SAC members that double accounting system can be adopted but all PSUs generally follow the Schedule VI accounting and so the TSECL also as per observation of CAG.

After the above deliberation the agenda No.1 was accepted.

Agenda No. 2:-

Present Status of Power Supply.

The CMD, TSECL appraised the SAC members about the present power generation and supply as follows:

It was stated that the present power requirement of the State is about 190-195 MW. The State's own generation is 105-106 MW and the total demand of the State i.e. 190-195 MW which may rise to 210 MW during the Puja festival days. CMD, TSECL further stated that though the Central allocation to the State is 99 MW but due to constraint of the corridor, the State can draw only 45-50 MW. Now after allocation of MM quota from Baramura there is a shortage of power about 51-59 MW and due to this shortage load shedding of 1 hour has to resort by the Corporation. It was appraised to the SAC that during Durga Puja Festival period special arrangement has been made to draw excess power from Meghalaya and Mizoram quota to the tune of 55 MW for continuous supply.

The CMD, TSECL further expressed that once the Palatana units start generation which is expected in next February 2012 the power position will be improved and there will be no load shedding after commissioning of Palatana and associated 220 KV/ 400 KV Transmission line as full drawal of CS- power shall pose no problem.

The SAC members after detail hearing from TSECL was convinced about load shedding. CMD, TSECL also elaborated the trading of power which was essential to avoid the surrender of CS power as well earning of the Corporation and on the contrary the cost reduction of tariff of States consumers. The present tariff is continuing for the last 5 years which is lowest compare to other parts of India and this was possible so long due to trading profit as passed through in unit cost supply, but appraised that trading now a days become non-profitable. On this deliberation the SAC was highly impressed and suggested that the Corporation should give wide publication regarding the position of generation, supply thereof, purpose of trading etc. and the reason of load shedding for the awareness of the valued consumers.

The CMD, TSECL agreed to publicize such matter in future.

Agenda No. 3:-

Submission of Tariff Petition.

The Commission has apprised the SAC members that no tariff petition has been submitted by the Corporation after 06-07. In this respect the directive of the MOP through APTEL regarding Suo Motu determination of Tariff was emphasized in case of non-submission of petition. In fact non-submission of tariff petition for many years may accumulate arrears on loss or gain which may be burden to the consumers as well to the Corporation. As such the Commission desired that tariff petition should be submitted every year. The CMD, TSECL explained about non-compilation of annual accounts for the last 5 years and action taken after his joining for compilation of accounts which is in a final shape as elaborated above in the agenda No. 2. All the SAC members again emphasized for regular Annual accounts preparation which will be beneficial for the Corporation as well as the consumer.

The SAC members wanted to know that whether the pending bill amount with the Govt. Department will have any affect on the tariff, to this the CMD, TSECL apprised that the arrear will have no affect on tariff but the health of the Corporation will deteriorate due to such huge pending amount which is around Rs. 34 crores against Electricity bills. The CMD, TSECL apprised that action already was taken by him but there are less responses from the defaulting departments. The SAC members also raised question that whether the Commission can take any step in this regard. To this the Commission has apprised that there is no such appeal from the TSECL but suggested that TSECL may resort to Power supply Regulation to the defaulting departments giving sufficient notice.

The Commission further apprised SAC that there were sequel of discussions with the Secretary(Power) and Commission suggested to initiate some step to deduct the Electricity bill amount from the source of the budget allocation against the respective department. The Commission shall look into the possibilities within its jurisdiction if any action can be taken if TSECL submit details picture and action so far initiated.

As stated by the CMD TSECL that the financial health of the Corporation has deteriorated in last 6 months due to gas price hike as well as salary hike of the employees . Moreover the committed subsidies about 45 crore is yet to be reimbursed

fully from the Govt. If the above subsidy as well as the pending bill amounts are not reimbursed then it will be difficult to sustain day to day activities of the Corporation. As per the opinion of the CMD, TSECL there is monthly deficit of about 9 crore and tariff revision is found to be very essential to coup up with such loss. The Commission has emphasized for the submission of the petition immediately to contain of such deficit but in a reasonable manner so as the consumers are not been shocked/ burdened. The CMD, TSECL appraised that they have already engaged one consultant namely Price Water House for the preparation of the ARR & tariff petition . As stated above the Annual accounts after due statutory audit, the compilation of ARR and petition likely to be completed by November or December, 2011. The Commission pointed out that delay beyond November may invite problem for determination of tariff as Commission shall take minimum 4 months for the examination and compilation of the petition submitted by the Corporation. Moreover the Hon'ble APTEL may issue order for determination of tariff on Suo Motu. TSECL is requested to take action accordingly.

While discussing the tariff petition and others the SAC members opined that the SAC meeting need to be held in every 3 months interval so as the electricity matters are being understand properly by all as during deliberations SAC members realized that the entire electricity episode consists of various areas like tariff, load shedding, Transmission/Distribution, consumer interests, conservation of electricity, Gas price hike, unspecified utilization of electricity without meter/ with meter, over drawal, over connecting load, billing, O&M etc. etc. The Commission in this respect appraised the SAC members that due to staff shortage of the Commission the meeting could not be held even twice in a year but assured the SAC members that efforts will be made to conduct the meeting preferably quarterly basis.

The Commission has emphasized that TSECL need to revitalize its CGRF cell as some consumers expressed that they are not aware about the office and place where to submit their complaint and grievance etc. The Commission therefore requested CMD TSECL to take appropriate step to set up of CGRO office at convenient place where consumers can submit their complaints. In this respect it was also advised that if any consumer are not satisfied with the CGRO's resolution then they can approach to the Ombudsman, the office of the Ombudsman is within the TERC campus and already Commission has given paper publication on the above.

Agenda No. 4:-

TERC Matters

The Commission placed before the SAC members that the Commission is running with very less staff, less accommodation and without proper infrastructure. As a result the day to day work is hampering. For example during preparation of the Regulations the legal and financial aspect has to be considered along with technical parameters. All these require adequate legal and financial background personnel. At present TERC has no legal and Finance personnel to assist the Chairperson. Therefore there is likely to commit mistake which may result complicity in running the business. It was cited that a case still remained subjudiced before the Hon'ble APTEL (Appellate Tribunal for Electricity) New Delhi on Suo Motu determination of tariff. We require to send representative from TERC to appear for hearings from time to time as per their order but nobody was available to depute to appear before the APTEL. However in this case a Counsel had to engage to appear in favour of TERC. But to contain the hearings details a representative of TERC is essential to be present at APTEL.

The Secretary (Power) appraised that action from his end for the staff, fund etc. are taken and matter was placed in the appropriate wings and appraised that some persuasion from the Commission end is required. Meanwhile fund as per budget requirement has been allocated against TERC and the pending 2-3 Regulations which were lying in Finance department are being perused from his end also. Regarding placement of permanent Secretary action has been taken from his end and there is likely to place one Secretary soon.

All SAC members suggested Commission to pursue the matters again.

The meeting ended with vote of thanks to all participants.

**15th MEETING OF THE STATE ADVISORY COMMITTEE (SAC)
AND MINUTES THEREOF.**

DATE: 15TH FEBRUARY'2012

VENUE: CHAMBER OF HON'BLE CHAIRPERSON, TERC

As per the provision of Section 87 and Section 88 of the E.A. 2003, the 15th State Advisory Committee (SAC) meeting was held on 15th Feb'2012 wherein the following Members were present:

- 1). Shri M.R. Karmakar, Chairperson,TERC- Ex-Officio Chairperson.
- 2). Shri K.V. Stayanarayan, Addl Chief Secretary, Member.
- 3). Shri Shashi Ranjan Kumar, Secretary, Power , Member
- 4). Sri Salil Debbarma, Member.
- 5). Prof. Haradhan Debnath, member.
- 6). Shri Pijush Nag, member.
- 7). Shri Narayan Deb, Member.
- 8). Shri Jodeb Paul, Member.
- 9). Shri P.C. Roy, Secretary, TERC & Convenor, SAC.

Special Invitee:

- 1). Shri Niladri Sekhar Chakraborty, CMD, TSECL

Others Present:

- 1). Shri Mahananda Debbarma,AGM,TSECL.
- 2). Shri S.G. Chowdhury,GM(Finance), TSECL.
- 3). Shri Samik Ganguli ,Consultant-Medhaj Techno Concept Pvt. Ltd.

Shri P.C. Roy, Secretary, TERC & Convener SAC welcome the Hon'ble Members of SAC and briefed before the Members about the purpose of the meeting.

Thereafter the Chairperson, TERC elaborated the background of agendas and the discussion followed wherein the following agendas were placed before the SAC body.

Agenda No. 1:- Confirmation of the 14th SAC meeting held on 28th September '2011.

The Chairperson of TERC briefed before the SAC members about the major points of 14th MOM, the major issues were about the submission of Annual Accounts by TSECL, Submission of Tariff petition by TSECL , Trading of Power , Proper metering , Revitalization of CGRF by TSECL and few TERC matters etc.

All the members after hearing and finding the action taken result had unanimously confirmed the MOM of the 14th meeting.

Agenda No.2:- Annual Revenue Requirement (ARR) and the Tariff Petition for the Financial Year 2012-13 and Truing up from 2007-08.

The Chairperson, TERC explained the background and briefly appraised the SAC members about the necessity of submission of the ARR and Tariff Petition. On this the Addl. Chief Secretary (Mr. K.V. Satyanarayana) suggested the following:-

- a) He requested the Commission to make necessary effort so as the compilation of ARR and issue of Tariff order may made within 15th March'2012 so as the Govt. can take action for keeping provision of expenditure against the Head of Power. To this the Commission has opined that the Tariff order cannot be prepared within such a short time though utmost efforts shall be taken by the Commission to complete it at the earliest.
- b) He also suggested that TSECL should take maximum effort to reduce the administrative and maintenance expenditure and try to make habit for saving .
- c) So far the Gas price variation corresponding dollar price is concerned, he has opined that the gas of the power plant of Tripura is utilized from its own soil and the price should be in term of Rupees. However, it was explained to him by the Commission as well as by the CMD, TSECL that the gas price has been determined by the Ministry of Petroleum and Natural Gas Regulatory Authority of Govt. of India and as such we have to adopt the same. On this the Add. Chief Secretary has opined that the matter will be taken in Govt. level to sort out the issue.
- d) The Addl. Chief Secretary has also stressed that TSECL should introduce efficient management in dealing with the power generation, transmission and distribution and he opined for reduction of manpower as far as practicable. The CMD ,TSECL has pointed out that there are very much shortage of technical and financial manpower there is difficulty in maintaining all the wings as a result the revenue loss cannot be reduced

as electricity supply/distribution is a public utility service wherein 24 hours vigilance in all the fields are required. After hearing the Addl. Chief Secretary was convinced for favour of input of adequate technical and financial staff to run the Commission. The Order of the of the TSECL is given below.

The Addl. Chief Secretary further raised a question that the fuel price adjustment was done during the year 2010 and even then how such a huge loss can incurred by the Corporation and enquired about the details of amount realized against the fuel price cost adjustment. To this it was explained that fuel price adjustment was not done for the full year of 2010-11 as the order during 2010 was with prospective effect from September, 2010. Moreover due to dollar price variation huge arrear accrued during the last 1 and half year and this need recovery from the consumer and the present tariff was designed including fuel price cost.

The Commission has further elaborated that in the present tariff process all kinds of expenses including cost of gas have been considered to derive the average cost of supply during the year up to March, 2012 and thereafter the utility can claim additional fuel charge if the gas price is increased after April, 2012 and this will be as per the FPPCA formula, the Regulation of which already framed and awaiting Gazette Notification.

The Addl. Chief Secretary has also suggested that TSECL can also try to trade power to West Bengal and Andhra Pradesh as both the State are in severe power deficit. TSECL replied that efforts shall be taken by them as soon as the transmission constraint between Eastern & Western Grid is resolve.

The Secretary, Power (Mr. Shasi Ranjan Kumar) pointed out to reduce the AT&C loss to all India level at 15%. The Commission added that at present the all India AT&C loss is between 30-40%. Very few States could achieve 20-26%. However, TSECL has agreed to take maximum un-metered connection and replacing all faulty meters.

Both the Addl. Chief Secretary and Secretary, Power emphasized for the reduction of expenditure by the Corporation. The CMD, TSECL has agreed and shall try his best as per the circumstances.

Prof. Haradhan Debnath, Member wanted to know whether the Govt. is in favour of price hike or need the revision of the Tariff. To this the Commission has elaborated that as per the directive of the Govt. of India the Tariff revision every year is required to be processed by the State Electricity Regulatory Commission to contain the profit or loss of the utility for their sustenance as almost all power utilities in India incurred huge losses in last few years and expenses of utilities not recovered fully.

It was opined by all the members that awareness programme ,the pros and cons of AT&C loss, Gas price, Cost of Power purchases, effect of power line hooking etc. need to publish in Newspapers. To this the TSECL has agreed to do the needful.

The Secretary, TERC pointed out that TSECL has submitted ARR after truing up from 07-08- but as per his opinion and to have a proper balance truing up should be followed from the year 05-06. To this the SAC members were agree.

The meeting ended with vote of thanks all participants.

PETITION RECEIVED BY THE COMMISSION:-

- 14.** In the matter of Determination of Annual Revenue Requirement and Truing up of ARR w.e.f FY 2007-08 to FY 2010-11 and tariff determination for FY 2012-13 of Licensee i.e. TSECL has submitted a Petition vide No. 01/2012 Dated 20th Jan'12 , before the Commission for smooth supply of Electricity in the State of Tripura .

TARIFF ORDERS ISSUED BY THE COMMISSION: -

- 15.** On the basis of Petition No.01/2012dated, 20th Jan' 2012 ,the Commission in exercise of Powers vested in it under Section 62(1) (d) read with Section 64(3) (a) of the Electricity Act, 2003 and TERC Tariff Regulations 2004 and all other power conferred on it the Tripura Electricity Regulatory Commission after thorough examination of Petition submitted by the Petitioner (TSECL) and all documents and records as submitted and all oral submission by the Petitioner and submission made orally and in writing during public hearing and all objections submitted by the objectors, replies thereof from the Licensee, and other submission made by the representatives presented and in consultation with the State Advisory Committee or otherwise information received and after due consideration of the consumer's interest and after consideration of the sustainability of the utility, and applying mind minutely, the Commission passes the Order and directives as detailed in the respective chapters and hereafter. The Tariff Order will be effective from 1st April, 2012 and remain valid till 31st March, 2013 or directed otherwise.

OBSERVATIONS AND DIRECTIVES

• OBSERVATIONS OF THE COMMISSION

- (1). Audited accounts:** The Commission has observed that TSECL has provided annual accounts for the period FY 2007-08 to FY 2010-11 along with the tariff petition. Commission observed that only two year's annual accounts i.e. for FY 2007-08 and FY 2008-09 are audited accounts and the remaining two year's accounts i.e. for FY 2009-10 and FY 2010-11 are provisional. As per the norms of tariff determination, the audited accounts are required as TSECL has been incorporated under the Companies Act 1956. These statutory audited accounts would have served the purpose but the petitioner have failed to produce the audited accounts for FY 2009-10 and FY 2010-11 even after giving assurance that the same would be submitted by 15th March, 2012. The Commission on the other hand getting strict orders from the Ministry of Power via FOR/CERC/APTEL that revision of tariff should be done on yearly basis and the revised tariff rates should be effective from April 1st, 2012 till the 31st March of the next year. There are further directives that the status in this respect i.e. revision of tariff matters should be submitted to FOR/CERC/APTEL positively within June 2012 about the action taken by the SERCs. The Commission, therefore, has no option but to revise the tariff rates based on the provisional accounts.
- (2). Non- submission of tariff petition in the previous four years:** The last tariff petition was submitted during FY 2006-07 and thereafter after several reminders from the Commission TSECL has not submitted any tariff petition. Submission of the present tariff petition was also delayed abnormally.
- (3). Non-realization of billed amount:** It has been found that TSECL has not been able to realize the full bill amount from the consumers and as a result of that, collection efficiency in some zones is below 85% which lead to increase in the AT&C losses. The AT&C loss reduction milestones as was submitted

during the tariff petition for FY 2005-06 and FY 2006-07 could not be achieved by TSECL. TSECL is directed to prepare, year wise analysis and initiate measures for realization of arrears and shall submit an action plan in this respect by 30th June, 2012. It is strongly felt that the deterioration in the financial condition of TSECL is mainly due to non-realization of billed amounts. TSECL should improve its collection efficiency. Information related to collection from meter rent, fixed and energy charges, arrears and other charges should be submitted to Commission quarterly.

- (4). Depreciation:** TSECL has not prepared and submitted any assets and depreciation register before the Commission. It is very difficult for the Commission to determine the capitalization of assets and depreciation thereof without the assets and depreciation register. TSECL is directed to arrange for the preparation of assets and depreciation registers function wise, asset classification wise and funding wise. Till such time, no registers are prepared and got audited, it is not possible for the Commission to consider the gross fixed assets and accumulated depreciation over the years to arrive at the capital base and allow the return there on as per TERC Tariff Regulations, 2004. TSECL is directed to submit the assets and depreciation registers function wise, and asset classification wise by 30th June, 2012 for the review and approval of the Commission. The reference of asset creation vide Minutes of the Meeting dated 7th December, 2011 need substantiation through a notification from Government of Tripura. TSECL has claimed depreciation amounting to Rs. 95.19 Crore and Rs. 52.19 Crore respectively for the FY 2011-12 and FY 2012-13. Prior to that TSECL has claimed Rs. 27.71 Crore, Rs. 28.59 Crore, Rs. 25.32 Crore and Rs. 24.31 Crore respectively from FY 2007-08 to FY 2010-11. Therefore, TSECL has already claimed total depreciation of Rs. 209 Crore as per the petition.

It is evident from the above description that the depreciation as per the annual accounts from FY 2005-06 to FY 2010-11 was Rs. 224.91 Crore, which also included depreciation on assets created through government grants. The

Commission has provisionally allowed depreciation at Rs. 209.00 Crore for the truing-up from FY 2005-06 to FY 2010-11 on the assets created without government grants. After claiming such huge amount the petitioner again claimed Rs. 95.19 Crore and Rs. 52.19 Crore, which is not convincing to the Commission. If this depreciation figures added in the ARR, the resultant tariff will increase abnormally and will go beyond the reach of the common consumers. In this context, it is pointed out that the tariff schedule proposed by TSECL varies from Rs. 4.01 to Rs. 11.04 per unit which is unreasonable and unjustified. In other states in India like Gujarat, Maharashtra, Punjab, Haryana, Andhra Pradesh and Odisha are maintaining electricity tariff much below the rate proposed by TSECL. No logic has been found behind such claim and it is beyond any norm as well as against the National Tariff Policy. It is needless to say that as per normal procedure the depreciation has to be accounted as per the guidelines of the TERC Regulations and the Companies Act and to be cleared by the Board of Directors and audited by the professional Chartered Accountant. In TSECL's case, such procedure has not been followed.

- (5). Amount realization from FPPCA charge:** TSECL has not submitted any detail regarding amount realized from FPPCA charges from September 2010 onwards. The FPPCA charges implemented from September 2010 and at the time of issuance of the FPPCA order the Commission has stipulated that the month wise collection from the FPPCA charges should be submitted to the Commission. Failure to submit this information speaks that TSECL not in favour of any Audited accounts.
- (6). Break-up of revenue billed and collection:** TSECL was unable to submit the break-up of revenue billed and revenue collected from the consumers i.e. from energy charges, fixed charges, meter rent, surcharge and recovery of the past arrears. It is therefore not clear before the Commission that how much revenue has been recovered under various heads. The Commission

feels that TSECL should take this matter very seriously and take appropriate action for proper accounting of income and expenditure, which will be yardstick in determination of the health of the Corporation. In this connection, the Commission also feels that the staff strength of the finance section should be increase having proper background of Corporate Finance and Accounting process.

- (7). **Non-compliance of past directives:** The Commission has issued Directives to TSECL in the last Tariff Order for FY 2006-07 and prescribed timelines to submit action taken reports regarding compliances with the Commission's Directives. However, TSECL has not submitted any such reports from FY 2006-07 to FY 2010-11. It is observed that the utility is not serious on compliance of the regulatory matters. If this practice continues, the Commission will take appropriate steps in future. Further, replies to Commission against their queries have not attended in a number of previous cases.
- (8). **Reduction of losses:** It was pointed out by a number of stakeholders that the T&D losses of the licensee is very high.

TSECL though has been taking several steps to reduce the T&D losses; it is directed to get the technical and commercial losses segregated by conducting proper energy audit. Such segregation is necessary as the measures required to be taken for the two types of losses are different.

- (9). **Capital Expenditure Plan:** Despite directives given in the previous Tariff Order for FY 2006-07, TSECL has not submitted the Capital Expenditure Plan in the last four years for the approval of the Commission. In future tariff determination, the Commission will not approve any depreciation or interest on loan without prior approval of capital expenditure.

(10). Manpower: The Commission has observed that at present TSECL is dealing with manpower crunch in Finance, Technical, Personnel and Administration sections. In Commission's view, strengthening of manpower in these section required immediate attention from the petitioner. The petitioner shall initiate the process of identifying manpower gap in each of its section and accordingly recruit manpower to fill-up this gap.

(11). Reorganization of TSECL: TSECL should start the re-organization process immediately as the Corporation is expanding. The power sector reform process has ushered a number of new areas to look at and these require specialized departments as well as manpower. A proper organization would benefit TSECL in the long run.

- **DIRECTIVES**

☞ 1

Timely submission of ARR & Tariff Petition: The Commission directs

TSECL to file ARR & Tariff petition for FY 2013-14 on or before 30th

November 2012. Timely submission of ARR & Tariff petition shall ensure that the new tariff would applicable from 1st April 2013.

☞ 2

Annual Statement of Accounts: TSECL is directed to prepare "Statement of Accounts" which include balance sheet, profit & loss account, report of the auditors, lost records & Registers etc along with supporting statements/schedules for Electricity Business separately and submit the same along with the next ARR and Tariff Petition. It has been observed by the Commission that separate statement for asset-wise depreciation created through

government grants is not enclosed in the annual accounts of the petitioner. Further, break-up of employees cost in terms of basic pay, dearness allowances, other allowances, gratuity, pension liability is also not available in annual accounts as well as not maintained by the TSECL. The prudence of the expenses could be checked only with reference to the audited accounts of the previous years and this is required for realistic approval of ARR for ensuing years.

☞ **3**

Asset and Depreciation Registers: Determination of Tariff requires both GFA value and corresponding depreciation. TSECL is directed to prepare the function wise assets and depreciation registers including asset-wise classification. Till such time, the required asset-wise details are not prepared and got audited, it is not feasible for the Commission to consider the gross fixed assets and accumulated depreciation over the years to arrive at the capital base and allow the return there on as per the TERC Tariff Regulations 2004. The preparation of asset and depreciation register shall be completed by 30th September, 2012.

☞ **4**

Management Information System (MIS): TSECL has not maintained proper data in respect of sales, revenue and revenue expenses. Further, category wise/ slab wise number of consumers and connected load/ demand which is required for projection of sales and revenue for ensuing years is also not maintained by TSECL.

Therefore, TSECL is directed to take appropriate steps to build up credible & accurate data base and management information system (MIS) and regularly update the same for future record and reference. Arrangement may also be made for “On-line Payment” and “Payment to the Bank” of the electricity bills.

☞ **5**

Collection of past arrears: TSECL is directed to assess year wise arrears due from the consumers and also initiate measures to realize the arrears and

shall submit an action plan in this regard by 30th September 2012 to the Commission.

☞ **6**

Transmission and distribution losses: A number of objectors have raised the issue of high level of T&D losses of TSECL. In the ARR petition for FY 2006-07, the petitioner has projected the T&D loss level at 23.60% for FY 2011-12. In the present petition, the petitioner has projected the T&D losses figures at 29.50% for FY2011-12, an increase of around 6%.

Therefore, the Commission directs TSECL to take every possible step to reduce the T&D losses. TSECL has also directed to prepare an action plan for reduction of the T&D losses and submit the same to the Commission by 30th June 2012.

☞ **7**

MYT Compliance: The Commission directs TSECL submit an Action Taken Report (ATR) on its preparedness to move to MYT framework for tariff determination not later than 30th June 2012.

☞ **8**

Telescopic structure of tariff: The Commission directs TSECL submit an Action Taken Report (ATR) on its preparedness to move to telescopic structure for tariff determination by 30th September 2012.

☞ **9**

Capital Expenditure Plan: Annual Capital Expenditure Plan shall be submitted to the Commission for the prior approval from the Commission for all major capital works costing Rs. 5.00 crore and above before execution of the works in every quarter of the year.

☞ **10**

Interest on Consumer Security Deposits: TSECL is directed to furnish the appropriate details of interest on security deposits refundable to the consumers as per Regulation by 30th June, 2012.

☞ **11**

Metering of consumers and replacement of defective meters: It is observed that a large number of Kutir Jyoti category of consumers are not metered. Besides, a large number of consumers have defective meters. It is learnt that TSECL has already initiated the process for replacement of defective meters in phases. TSECL is directed to submit an action plan for installation of appropriate meters to the consumers of all categories by 30th June, 2012 for the approval of the Commission.

Under Section 55(1) of Electricity Act, 2003, no licensee shall supply electricity after expiry of two years from the appointed date except through installation of correct meter in accordance with the Regulations framed in this behalf by the Authority. Accordingly, metering is required to be done in line with Central Electricity Authority (Installations and Operation of Meters) Regulations, 2006, to all consumers. Both the billing efficiency and the collection efficiency cannot be improved in the absence of proper functioning of the meters. TSECL is directed to provide meters to all un-metered consumers by the end of FY 2012-13 on 100% metering plan and submit "Quarterly Progress Reports" regularly.

☞ **12**

AT&C losses: While analysis the present True-up and ARR petition, it was observed that TSECL has not furnished the AT&C loss level for the true-up period or proposed any AT&C losses trajectory for FY 2011-12 and FY 2012-13. The Commission has considered the T&D losses in this Tariff Order. TSECL is directed to submit the AT&C losses reduction trajectory for the ensuing three years to the Commission by 30th June 2012.

COMMISSION'S ORDER (AMENDMENT)

- 16.** Subsequent upon confirmation of provision of subsidy to the Tripura State Electricity Corporation Ltd. vide Govt. Order No.F.2(29)/Power/2010/2755 dated 31st March, 2012 and Corrigendum No.F.2(29)/Power/2010/2758 dated 2nd April, 2012 to the extent of Rs. 40 crores during the financial year 2012-13, the Tariff order/ Tariff schedule at table no. 8-3 approved by Commission vide Order No.F.24/TERC/773 dated 28-3-2012 is hereby

Tripura Electricity Regulatory Commission

amended to the extent after inclusion of subsidies as per attached sheet
(Annexure-I).

The above amended Tariff Order/Tariff schedule shall be effective from 1st April, 2012. The other terms and conditions of Order No.F.24/TERC/773 dated 28-3-2012 shall remain same.

Annexure - 1

TARIFF SCHEDULE WITH GOVT. SUBSIDY FOR 2012-2013

Category of Consumer		Approved Tariff by TERC				Tariff after Govt. Subsidy	
		Fixed Charge* (Rs. /month/ Connection/Kw)	Gross Energy Charge (In Rs./Kwh)	Rebate (In Rs./Kwh)	Net Energy Charge (In Rs./Kwh)	Govt. Subsidy (Rs./Unit)	Net rate after Subsidy (In Rs./Kw)
Kutir Jyoti		Rs.40/C/M				Rs.3./C/M	Rs.37/C/M
A. DOMESTIC							
Domestic (Rural)	0 to 30 Units	10	2.74	0.10	2.64	0.59	2.05
Slab-1.	0 to 50 Units	15	2.99	0.10	2.89	0.49	2.40
Slab 2.	51 to 150 Units	25	3.89	0.10	3.79	0.39	3.40
Slab-3	151 to 300 Units	30	4.69	0.10	4.59	0.25	4.34
Slab 4	Above 300 Units	30	5.49	0.10	5.39	0.25	5.14
Three phase (Compulsory above 3Kw)	All Units	40/Kw	5.44	0.10	5.34	0.25	5.09
B. COMMERCIAL							
Single phase							
Pan shop	0 to 30 Units	15	3.64	0.10	3.54	0.59	2.95
Slab 1	0 to 150 Units	20	4.29	0.10	4.19	0.54	3.65
Slab 2	Above 150 Units	40	5.59	0.10	5.49	0.25	5.24
Semi Commercial	All Units	40	5.89	0.10	5.79	0.25	5.54
Three phase (Compulsory above 3Kw)	All Units	40/Kw	6.49	0.10	6.39	0.25	6.14
Three phase (Compulsory above 3Kw) (Group Consumer)	All Units	40/Kw	6.39	0.10	6.29	0.25	6.04
C. INDUSTRIAL							
Upto 5 HP(E-R/5)	All Units	15/Kw	4.29	0.10	4.19	0.25	3.94
Upto 5 HP(E-U/5)	All Units	20/Kw	4.49	0.10	4.39	0.25	4.14
5 to 20 HP	All Units	30/Kw	4.99	1.10	4.89	0.25	4.64
20 to 100 HP	All Units	40/KW	5.29	0.10	5.19	0.25	4.94
Above 100 HP	All Units	50/Kw	5.89	0.10	5.79	0.25	5.54
D. BULK SUPPLY	All Units	50/Kw	5.79	0.10	5.69	0.25	5.44
E. TEA, COFFEE & RUBBER GARDEN	All Units	50/Kw	5.69	0.10	5.59	0.25	5.34
F. PUBLIC Utility							
WATER WORKS	All Units	25/Kw	3.99	0.10	3.89	0.69	3.20
Irrigation < 5 HP	All Units	20/Kw	2.79	0.10	2.69	0.59	2.10
Irrigation > Above 5 HP	All Units	40/Kw	3.39	0.10	3.29	0.59	2.70
Public lighting (Panchayat)	All Units	20/Kw	3.89	0.10	3.79	0.54	3.25
Public lighting(Nagar	All Units	40/Kw	4.39	0.10	4.29	0.54	3.75

Panchayat , Municipal area)							
Special Public utility (Cremation Ground etc.)	All Units	30/Kw	4.19	0.10	4.09	0.69	3.40

*** Fixed charge remained same after subsidy also.**

CONSUMERS GRIEVANCES REDRESSAL FORUM AND APPOINTMENT OF OMBUDSMAN

CONSUMER GRIEVANCE REDRESSAL FORUM

- 17.** The Electricity Act, 2003 requires every Distribution Licensee to establish a Forum for Redressal of Grievances of Consumers .In this respect the Licensee i.e. Tripura State Electricity Corporation Limited has established the Forum and their Address are given below:

Organization Chart of CGRF

Sl. No	Place	Name of CGRO	Designation	Address	Tel: No	Mobile No.	Hrs & Date Available
TIER-III							
1.	Head Quarter	Er. Kanai Lal Das	General Manager (Tech-II)	Bidyut Bhawan, Banamalipur, Agartala	03812324933	9436503331	2p.m. to 3 p.m. Monday
TIER -II							
1.	West Tripura District	Er. Meghnad Saha	Addl. General Manager	O/O the Addl. General Manager, Elect. Circle-II, Bidyut Bhawan complex	03812224351	9436136024	2p.m. to 3 p.m. Tuesday
2.	South Tripura District	Er. Bijoy Ch. Das	Addl. General Manager	O/O the Addl. G.M.(E) Circle No. I Banduar, Udaipur Tripura(S)	03821222340	9436456028	2p.m. to 3 p.m. Tuesday
3.	North Tripura District	Er Bibekananda Roy	Addl. General Manager	O/O the Addl. G.M.(E) Circle No.III Kumarghat, Tripura (N)	03824261227	9436470387	2p.m. to 3 p.m. Tuesday
4.	Dhalai District	Er.Ashim Kr. Sinha	Addl. General Manager	O/O the Addl. G.M.(E) Circle No.V Ambassa, Dhalai	038262223323	9436462358	2p.m. to 3 p.m. Tuesday
TIER-I							
1.	Sadar (Agartala)	Er .Selukash Debbarma.	Dy.Gen .Manager	O/O the Dy.General Manager ,Electrical Division No.1	03812223541	9436136020	2 p.m. to 3 p.m. Wednesday
2.	Sadar (Agartala)	Er. Pankaj Roy	Dy.Gen .Manager	O/O the Dy. General Manager ,Electrical Division No.III	03812225755	9436928491	2 p.m. to 3 p.m. Wednesday
3.	Sadar (Agartala)	Er Mita Saha	Dy.Ge n .Manager	O/O the Dy. General Manager, Capital complex. Elect. Divn.	03812315826	9436451555	2 p.m. to 3 p.m. Wednesday

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Sl. No	Place	Name of CGRO	Designation	Address	Tel: No	Mobile No.	Hrs & Date Available
4.	Sadar Mohanpur	Er. Pintu Das	Dy.Gen .Manager	O/O the Dy. General Manager, Mohanpur Elect. Divn	038212343509	9436461700	2 p.m. to 3 p.m. Wednesday
5.	Bishalgarh	Er. Binoy Krishna Datta	Dy.Gen .Manager	O/O the Dy. General Manager, (E) Divn. ,Bishalgarh	03812361793	9436130088	2 p.m. to 3 p.m. Wednesday
6.	Sonamura	Er. Manoj Debbarma	Dy.Gen .Manager	O/O the Dy. General Manager, ED-Sonamura	03812750608	9436121733	2 p.m. to 3 p.m. Wednesday
7.	Teliamura	Er. Jadab Das	Dy.Gen .Manager	O/O the Dy. General Manager ,(E) Teliamura.	03825244908 (WILL)	9436461239	2 p.m. to 3 p.m. Wednesday
8.	Jirania	Er. Shyamal Baidya	Dy.Gen .Manager	O/o the Dy.General Manager,ED-Jirania.	03812346073	9436926331	2 p.m. to 3 p.m. Wednesday
9.	Khowai	Er. Kanak Lal Das	Dy.Gen .Manager	O/O the Dy. General Manager ,(E) Elect.Divn.No.X Dhalabill, Khowai Tripura (W)	03825222258	9436471375	2 p.m. to 3 p.m. Wednesday
10.	Udaipur	Er.Dilip Debbarma	Dy.Gen .Manager	O/O the Dy. General Manager ,(E) Elect.Divn.No.IV Banduar, Udaipur Tripura (S).	03821222343	9436136607	2 p.m. to 3 p.m. Wednesday
11	Santibazar	Er.Uddharan Debbarma	Dy.Gen .Manager	O/O the Dy. General Manager ,(E) Elect.Divn.No.V1 ,Bagafa, Tripura (S).	0382362523	9436462841	2 p.m. to 3 p.m. Wednesday
12.	Sabroom	Er.Sakti Debbarma	Dy.Gen .Manager	O/O the Dy. General Manager ,(E) ,Sabroom, Tripura (S).	03823222620	9436134831	2 p.m. to 3 p.m. Wednesday
13.	Belonia	Er. Ashis Bhowmik	Dy.Gen .Manager	O/O the Dy. General Manager ,(E) ,Belonia, Tripura (S)	03823222620	9436122260	2 p.m. to 3 p.m. Wednesday
14	Amarpur	Er.Balani Jamatia	Dy.Gen .Manager	O/O the Dy. General Manager ,(E) ,Amarpur, Tripura (S)	03821262082	9436463924	2 p.m. to 3 p.m. Wednesday
15.	Dharma-nagar	Er.Anil Debbarma	Dy.Gen .Manager	O/O the Dy. General Manager ,Elect. Divn No.II, Tripura (N)	03822220241	9436137225	2 p.m. to 3 p.m. Wednesday
16.	Kumarghat	Er. Fagendra Tripuraa	Dy.Gen .Manager	O/O the Dy. General Manager ,Elect. Divn. No. V, Kumarghat Tripura (N)	03824261291	9436167095	2 p.m. to 3 p.m. Wednesday
17.	Kanchanpur	Er.Dipak Kr. Mandal	Dy.Gen .Manager	O/O the Dy. General Manager, Elect. Divn..Kanchanpurt Tripura (N)	03824265201	9436541592	2 p.m. to 3 p.m. Wednesday
18	Ambassa	Er.NirmalDebb arma	Dy.Gen .Manager	O/O the Dy. General Manager, Elect. Divn..No.VII, Ambassa Tripura (N)	03826222315	9436188896	2 p.m. to 3 p.m. Wednesday
19.	Kamalpur	Er. Biswahari	Dy.Gen .Manager	O/O the Dy. General Manager, Elect. Div...Kamalpur Tripura	03826272092	9436472696	2 p.m. to 3 p.m.

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Sl. No	Place	Name of CGRO	Designation	Address	Tel: No	Mobile No.	Hrs & Date Available
		Jamatia		(N)			Wednesday
20.	Manu	Er.Satya Ranjan Debbarma	Dy.Gen .Manager	O/O the Dy. General Manager, Elect. Divn..Manu, Dhalai, Tripura.	03824262640	9436458030	2 p.m. to 3 p.m. Wednesday
21.	Gandachara	Er.NirmalDebb arma	Dy.Gen .Manager	O/O the Dy. General Manager, Elect. Divn.No.VII,Ambassa,D haila Tripura .	03826222315	9436136804	2 p.m. to 3 p.m. Wednesday

OMBUDSMAN: Redressal of consumer grievance is a very important aspect in the field of Regulation of Power i.e. Generation, Transmission and Distribution in the State of Tripura. There is only one licensee for the above three affairs and the distribution licensee is (Tripura State Electricity Corporation Ltd.) mainly deals with grievance of the electricity consumers. As per directives of CERC, TSECL has set up consumer grievance Redressal forum (**CGRF**) which is three tier type as **TIER -1, TIER -II & TIER -III** is top **TIER** and headed by a General Manager of TSECL and **TIER -II & TIER -I** is headed by concerned AGMs & DGMs respectively. Consumers are to register their grievance to **TIER -I** and to move to the upper **TIER** if not satisfied with the decision of the concerned **TIER** (s). But, in the event of failure to solve the complaints lodged by the consumers by the CGRO of any of the **TIERS**, the issue shall be referred to the Ombudsman of the Commission. One Deputy General Manager, Electrical of TSECL who is on deputation to TERC has been appointed (Re-designated) as Ombudsman by the Hon'ble Chairman, TERC as per EA'2003 Sub-section (6) & (7) of Section-42. The complaints which are not solved by the CGRF will be under the purview of the Ombudsman. Ombudsman visits various locations of the utilities premises from time to time to take stock of the consumer complaints and improvement thereof. Though no complaint is referred to Ombudsman till date, Ombudsman remains in touch of the consumers by publishing name, designation, address etc. for consumers' awareness towards redressal of their grievance.

The Office of the Electricity Ombudsman is located in TERC office, Bidyut Bhavan Complex, North Banamalipur, Agartala, Tripura, **Pin-799001**

STATE CO-ORDINATION FORUM:

18. In exercise of Power conferred by Section 166(4) & 166(5) of Electricity Act, 2003, the State Government constituted a "Co-ordination Forum" & "District Committee" vide Notification No.F.5(6)-POWER/2005 Dated 23rd December 2005. The Forum consisted as follows:

Co-Ordination Forum

1)	Chairman, Tripura Electricity Regulatory Commission	Chairman (Co-ordination Forum)
2)	Dy. Secretary/Under Secretary Power Department.	Member
3)	Add. CEO, TTADC	Member
4)	Addl. General Manager (Corporate), Corporate Planning & Co-ordination, TSECL, Agartala	Member Secretary
5)	Addl. General Manager, Generation Circle, TSECL, Agartala.	Member

District Committee

(i) West District Committee

1)	Sri Samir Deb Sarkar, MLA, Khowai, West Tripura.	Chairperson
2)	All M.L.A. of the District	Member
3)	Chairperson of Works standing Committee of concern Zilla Parishad.	Member
4)	A.D.M.& Collector of concern District	Member
5)	ZDO, TTADC of concern District	Member
6)	Addl. General Manager ,TSECL of concern District	Member Secretary
7)	Executive Engineer Power Department	Member
8)	All Dy. General Manager, TSECL of concern District.	Member

(ii) South District Committee

1)	Sri Madhav Saha, M.L.A. Udaipur , South Tripura..	Chairperson
2)	All M.L.A. of the District	Member
3)	Chairperson of Works standing Committee of concern Zilla Parishad.	Member
4)	A.D.M.& Collector of concern District	Member
5)	ZDO, TTADC of concern District	Member
6)	Addl. General Manager ,TSECL of concern District	Member Secretary
7)	Executive Engineer Power Department	Member
8)	All Dy. General Manager, TSECL of concern District.	Member

(iii) Dhalai District Committee

1)	Sri Sudhir Das, M.L.A .Kamalpur , Dhalai District..	Chairperson
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2)	All M.L.A. of the District	Member
3)	Chairperson of Works standing Committee of concern Zilla Parishad.	Member
4)	A.D.M.& Collector of concern District	Member
5)	ZDO,TTADC of concern District	Member
6)	Addl. General Manager ,TSECL of concern District	Member Secretary
7)	Executive Engineer Power Department	Member
8)	All Dy. General Manager, TSECL of concern District.	Member

(iv) North District Committee

1)	Sri Bidhu Bhusan Malakar, M.L.A .Kumarghat, North District..	Chairperson
2)	All M.L.A. of the District	Member
3)	Chairperson of Works standing Committee of concern Zilla Parishad.	Member
4)	A.D.M.& Collector of concern District	Member
5)	ZDO,TTADC of concern District	Member
6)	Addl. General Manager ,TSECL of concern District	Member Secretary
7)	Executive Engineer Power Department	Member
8)	All Dy. General Manager, TSECL of concern District.	Member

INFORMATION TECHNOLOGY OF THE COMMISSION:

19. The Computer is a most essential technology now a day to furnish day to day regulatory works. In this respect loan of amounting **Rs.3.90 Lakhs** has been taken from **Power Finance Corporation** New Delhi and purchased the following items:

- Computer (Pentium- 4) 2 nos.
- Laptop Computer - 1 No.
- Laser Printer 2 Nos.
- Scanner 1 No.
- LCD Projector 1 No.
- Furniture for Computer as required.

Subsequently 3 nos .Desktop Computers were installed with the Dy. Director Tariff and Technical, Ombudsman and Technical Section of this Commission. The office of the Commission is equipped with Local Area Network. For facilitating the work, adequate hardware and software have been installed in the office of the Commission and all Computers are provided with Internet services. The Commission hosts a website (www.terc.nic.in) and it is periodically updated with various Orders, Regulations Notices and Minutes of the meeting etc.

REGULATIONS FRAMED BY THE COMMISSION:

20. The Commission has so far issued the following 21(*Twenty one*) Regulations which are arranged by date of publication in the Tripura Gazette

<u>Sl.No.</u>	<u>Name of Regulations</u>	<u>Date of Publication in the Tripura Gazette</u>
1.	Conduct of Business Regulation 2004.	17 th January 2005
2.	Standard of Performance Regulation 2004.	18 th January 2005
3.	Tariff Regulation 2004.	18 th January 2005
4.	Electricity Supply Code Regulation 2004(Repealed)	19 th January 2005.
5.	Tariff Procedure Regulation 2004.	19 th January 2005.
6.	Consumer Grievance Redressal Forum & Appointment of Ombudsman Regulations, 2005.	19 th September 2006.
7.	Grant of Licensing and Terms and Conditions of License Regulations, 2005.	19 th September 2006
8.	Terms and Conditions of Consultants, Regulations, 2005.	19 th September 2006.
9.	Miscellaneous Provisions Relating to Petitions, Fees Regulations, 2005.(Repealed)	19 th September 2005.
10.	Miscellaneous Provision Regulations, 2005.	19 th September, 2005.

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11.	State Advisory Committee Regulations.	Notified by TERC, on 24 th September 2004.
12.	Regulation in respect of Cogeneration & Generation of Electricity from Renewable sources of energy, Regulation 2009.	27 th November 2009
13.	State Electricity Grid Code Regulations, 2010	15 th July 2011
14.	Terms and Condition of Open Access Regulations, 2010.	15 th July 2011.
15.	Renewable Purchase Obligation and its Compliance Regulations, 2009.	15 th July 2011
16.	Demand Side Management Regulations, 2010.	15 th July 2011
17.	Procurement of Energy from Renewable Sources Regulations, 2010.	15 th July 2011
18.	Compliance Audit Regulations, 2010.	15 th July 2011
19.	Electricity Supply Code Regulations 2011.	13 th March'2012.
20.	Miscellaneous Provisions Relating to Petitions, Fees, Regulations, 2011.	13 th March'2012
21.	Fuel and Power Purchase Price Adjustment Formula Regulations, 2011.	13 th March'2012

(B). The Commission prepared the Following 2(Two) nos. Draft Regulations which are to be published in the Tripura Gazette. :

Sl.No.	<u>Name of Regulations</u>	<i>May be seen in official Website www.terc.nic.in</i>
1.	<i>Method of recruitment and conditions of Service</i>	<i>of Officers and</i>

Staff,
Regulations,
2009.

2. Tripura Electricity Regulatory Commission (Delegation of Financial Power) Regulations', 2010.

(C). Supersession of TERC's Regulations

In Supersession of TERC Supply Code Regulation 2004, published on 19th January 2005 in the Tripura Gazette, the TERC Electricity Supply Code Regulations 2011 was published in the Tripura Gazette on 13th March 2012 which will remain in force.

APPROVAL FOR DELEGATION OF POWER OF OFFICERS OF LICENSEE i.e. TRIPURA STATE ELECTRICITY CORPORATION LIMITED.

- 21.** In the matter of compliance of Regulation of Standard of Performance of TERC, the Hon'ble Commission Issued an Order of Delegation of Power for under mentioned authorized Officers of License for various purposes specified therein:

Sl. No	Type of connection	Consumer Grievance Redressal Authority	Officer authorized to enter in the premises ,inspect installation ,disconnection the supply lodge FIR	Officer authorized to make provisional assessment of compensation	Officer authorized to make final compensation	Appellate authority
①	②	③	④	⑤	⑥	⑦
1.	Low & Medium voltage supply	Sr. Manager attached to concerned Division	Manager/Sr.Manager/ DGM/AGM of Power station	Manager/ Sr. Manager of supply system	Sr. Manager of Supply station	DGM&AGM OF Distribution Circle of TSECL
2.	High & Extra High Voltage Supply	DGM attached to Circle	Sr.Manager/DGM/AG M of Sub-Division/Division/ Circle of concerned	Sr. Manager DGM(O&M) Division of supply station	DGM of Supply station	AGM &GM(Tech) of TSECL

- Note:**
1. Officers' senior in rank and having jurisdiction in concerned area shall also have the power mentioned in column-4 above.
 2. In case, none of such authorities as specified in Cloumn-7 is available; the competent authority shall be Director (Tech)/Director (Finance) of the TSECL.

STANDARD OF PERFORMANCE.

- 22.** Tripura Electricity Regulatory has issued Standard of Performance Regulation in the Year 2005 for Licensee in Distribution Sector in which compensation for Non-compliance of this Regulation is also stipulated .Rates of compensation specified in the Regulation are given below:

Sl. No	Nature of Service Area (Urban, Rural and Remote)	Standard of Performance (Indicative Maximum time limit for rendering service)	Amount payable to affected Consumer
1.	New electric connection.	within 7 days after completion of all formalities.	Rs. 500.00 each additional day.
2.	Transfer of Ownership	Within two billing cycles of acceptance of application.	Rs.500.00 per consumer
3.	Delay in raising the first bill.	Within six month from the date of energizing the	Rs.500.00 each bill

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Sl. No	Nature of Service Area (Urban, Rural and Remote)	Standard of Performance (Indicative Maximum time limit for rendering service)	Amount payable to affected Consumer
		connection.	
4.	In case of provision billing	Continues more than two billing cycles.	Rs.500.00 each bill.
5.	Delay in load reduction	Within five days of acceptance of application	Rs.500.00
6.	Normal Fuse of- Call	Within 4, 24 & 24 hrs. of Recording of complaints with Licensee .	Rs. 500.00 each additional slab of time thereof irrespective supply area
7.	Snapping of Line.	Within 4, 24 & 24 hrs. of reporting of snapping of line.	Rs. 500.00 each additional slab of time thereof irrespective supply area
8.	Falling Tree causing no damage to Pole/Str.	Within 4, 12 & 24 hrs.	Rs. 500.00 each additional slab of time thereof irrespective supply area
9.	Breakdown due to short circuit of LT Line.	Within 4, 24 & 24 hrs.	Rs. 500.00 each additional slab of time thereof irrespective supply area
10.	Breakdown of 11KV Overhead line.	Within 6, 24 & 36 hrs.	Rs. 500.00 each additional slab of time thereof irrespective supply area
11.	Distribution Transformer Failure.	Within 24, 72 & 72 hrs.	Rs. 500.00 each additional slab of time thereof irrespective supply area
12.	Failure of Service Main.	Within 8, 36 & 36 hrs.	Rs. 500.00 each additional slab of time thereof irrespective supply area
13.	Breakdown of LT line other than specified earlier	Within 12, 24 & 24 hrs.	Rs. 500.00 each additional slab of time thereof irrespective supply area.
14.	Transfer of Installation where shifting is not involved.	Within 10 days.	Rs. 500.00 each additional slab of time thereof irrespective supply area.
15.	Reduction of load /surrender of power supply.	Within 7 days.	Rs. 500.00 each additional slab of time thereof irrespective supply area.
16.	Surrender of Meter/Meter board.	Within 7 days.	Rs. 500.00 each additional slab of time thereof irrespective supply area.
17.	Conversion to one tariff to another tariff	Within 7 days.	Rs. 500.00 each additional slab of time thereof irrespective supply area.
18.	Removal of meter	Within 7 days.	Rs. 500.00 each additional slab of

Sl. No	Nature of Service Area (Urban, Rural and Remote)	Standard of Performance (Indicative Maximum time limit for rendering service)	Amount payable to affected Consumer
	on request for the consumer		time thereof irrespective supply area.
19.	Refund of deposit	Within 7 days.	Rs. 500.00 each additional slab of time thereof irrespective supply area.
20.	Replacement of burnout and other faulty meter where supply not affected.	Within 7,10&12 days.	Rs. 500.00 each additional slab of time thereof irrespective supply area.
21.	Replacement of burnout or other faulty meter when supply is affected.	Within 24,40 and 40 days	Rs. 500.00 each additional slab of time thereof irrespective supply area.
22.	Accidental breakage of seal- (i)On report by consumer where no tempering is suspected. (ii) Where meter replacement is necessary	(i) ----- (ii) Within 7 days.	Rs. 500.00 each additional slab of time thereof irrespective supply area.
23.	Calibration of meter either in situ or at Lab	Within	Rs. 500.00 each additional slab of time thereof irrespective supply area.
	(a) Industrial	6 Month	
	(b) Commercial	6 Month	
	(d) Domestic	24 Month	

PERFORMANCES OF CORPORATION:

23. There is only one number of Licensee in Tripura namely **Tripura State Electricity Corporation limited (TSECL)**. They are solely responsible for Generation/Transmission/Distribution in this State. The performances during the period of report were found satisfactory. The following area wise performances are furnished by the Licensee:

PERFORMANCE REPORT OF LICENSEE (TSECL)

A.

Sl.No	Items	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
	Generation	(In MW)	(In MW)	(In MW)	(In MW)	(In MW)		
1.	Installed Capacity							
(i).	Thermal	74.00	95.00	95.00	95.00	95.00	116.00	116.00
(ii).	Hyd.	15.00	15.00	15.00	15.00	15.00	15.00	15.00
(iii).	Diesel.	5.85	5.85	5.85	1.00	1.00	1.00	1.00
(iv).	Others.							
2.	Effective capacity	(In MW)	(In MW)	(In MW)	(In MW)	(In MW)	(In MW)	
(i).	Thermal	66.00	71.00	71.00	71.00	79.00	97.00	97.00
(ii).	Hyd.	8.50	8.50	8.50	8.00	8.00	8.00	8.00
(iii).	Diesel.	1.85	1.85	1.85	1.00	1.00	1.00	1.00
(iv).	Others.							
3.	Demand	(In MW)	(In MW)	(In MW)	(In MW)	(In MW)	(In MW)	
(i).	Peak Hrs.	156.10	155.00	160.00	162.00	187.00	203	221.00
(ii).	Off Peak Hrs.	95.00	90.00	90.00	98.00	120.00	130	135.00
4.	Short fall during peak Hrs.	(In MW)	(In MW)	(In MW)	(In MW)	(In MW)	(In MW)	
		41.60	36.00	36.00	36.00	54.00	50.00	55.00
5.	Central Sector Share	(In MW)	(In MW)	(In MW)	(In MW)	(In MW)	(In MW)	
(i)	Sanctioned	123.00	124.00	99.00	99.00	99.00	99.00	99.00
(ii)	Max ^m Drawl	50.00	50.00	50.00	50.00	50.00	90.00	75.00
(iii)	Min ^m Drawl.	26.00	16.00	11.00	9.00	25.00	19.00	25.00
6.	Energy Generation/Receipt	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	
(i)	Central Sector.	623.81	537.74	511.51	495.30	421.61	484.06	435.68
(ii)	State Level							
	a). Thermal	428.68	520.21	583.86	608.49	612.48	722.92	777.72
	b). Hyd.	66.36	45.848	36.37	50.13	45.87	49.22	38.86
	c). Diesel.							
	d). Others.							
7.	Average PLF(Thermal station)	(In %)	(In %)	(In %)	(In %)	(In %)	(In %)	(In %)
		74.15	83.64	93.87	97.83	96.66	93.24	96.70
8.	Capacity Index (Hyd.)	(In %)	(In %)	(In %)	(In %)	(In %)	(In %)	(In %)
		56.67	56.67	56.67	56.67	56.67	56.19	52.18
9.	Generation Cost	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)	(Rs./Kwh)
	a). Other sources							

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Sl.No	Items	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
	b). Thermal	1.81	1.65	1.55	1.55	1.74	2.23	2.95
	c). Hyd.	0.47	0.30	0.39	0.29	0.35	0.34	0.44
	d). Diesel.							
	e). Others.							
10.	Energy Available	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)
(i)	Other sources							
(ii)	Thermal	422.25	512.40	575.10	599.36	603.29	715.69	769.94
(iii)	Hyd.	65.70	45.39	36.00	49.63	45.41	48.87	38.58
(iv)	Diesel.							
(v)	Others.							
11.	Energy Trading if any	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)
(i)	Inters State sale (Manipur & Mizoram)	0.00	21.12	76.24	70.68	80.72	86.85	143.02
(ii)	Others	411.53	340.81	329.31	306.86	172.23	261.34	150.86
12.	Monthly Billing	(In %)	(In %)	(In %)	(In %)	(In %)	(In %)	(In %)
(i)	Urban.	65.47	67.05	67.70	73.30	73.31	71.86	77.00
(ii)	Rural.	58.37	59.78	60.35	65.35	69.22	76.86	68.04
13.	a) Average Unit cost.(Tariff)	(Rs./Kwh.)	(Rs./Kwh.)	(Rs./Kwh.)	(Rs./Kwh.)	(Rs./Kwh.)		
	b) Average Tariff Realization	3.11	3.36	3.27	3.50	4.02	4.59	3.74
		2.30	2.58	2.73	2.81	2.85	2.89	3.84
14.	Revenue earned (Intra –State)	(In Cr.)	(In Cr.)	(In Cr.)	(In Cr.)	(In Cr.)	(In Cr.)	(In Cr.)
		86.67	104.31	100.00	114.60	134.93	177.18	210.52
15.	Revenue Outstanding	(In Cr.)	(In Cr.)	(In Cr.)	(In Cr.)	(In Cr.)	(In Cr.)	(In Cr.)
	a) Govt. Sector.	15.00	13.00	4.21	12.10	18.45	28.85	55.71
	b) Pvt. Sector.	4.68	3.44	9.53	4.79	7.00	9.76	14.24
16.	Employees Status	(In Nos.) .)	(In Nos.)	(In Nos.)	(In Nos.)	(In Nos.)	(In Nos.)	(In Nos.)
		4846	4949	5055	5032	4608	4608	4678
17.	Govt. subsidies received.	(Rs. In Cr.)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs.In Cr.)	(Rs. In Cr.)	(Rs. In Cr.)	(Rs. In Cr.)
		45.56	22.00	24.00	25.00	28.00	19.76	40.00
18.	Consumers Profile	(In Nos.)	(In Nos.)	(In Nos.)	(In Nos.)	(In Nos.)		
	a. Kutirjyoti	58947	55419	54967	52056	50695	54704	61028
	b. Domestic	235142	254524	274828	300824	338080	378205	410647
	c. Commercial.	32248	33723	34887	36858	39479	41958	44042
	d. Industrial	3716	3620	3708	3759	4008	4306	4578
	e. Bulk Supply.	227	265	300	386	536	625	818
	f.Tea, Coffee & Rubber Garden	15	15	18	11	16	16	29

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Sl.No	Items	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
	g. Public Utility	4625	5010	5022	5715	6934	7928	8675
	Total	334920	352576	373730	399609	439748	487742	529817
19.	Energy Consumption	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)
	a) Kutirjyoti	9.02	9.48	9.67	10.96	10.67	11.52	15.38
	b) Domestic	199.63	211.44	210.45	230.89	252.56	289.93	325.69
	c) Commercial.	34.20	39.46	40.63	41.02	46.65	53.62	60.35
	d) Industrial	21.26	22.26	21.05	31.80	30.21	34.73	31.39
	e) Bulk Supply.	66.77	32.08	37.99	44.81	43.38	49.87	49.64
	f) Tea, Coffee & Rubber Garden	0.36	0.38	0.39	0.44	0.64	0.74	0.81
	g) Public Utility	39.46	74.74	77.64	90.94	111.73	128.43	140.93
	Total	= 370.7	389.84	397.82	450.86	494.85	568.84	624.19
20.	New Service connection	(In nos.)	(In nos.)	(In nos.)	(In nos.)	(In nos.)	(In nos.)	(In nos.)
a)	Total application received	15495	26249	23247	25998	25115	24613	24121
b)	Total nos. of service connection extended.	13147	23413	21502	23433	23456	22987	22527
21.	Nos. of Household Electrified (DOM,BPL,COM)	326337	343666	364682	389738	428254	474867	515717
22.	Nos. of Household Un electrified.	337997	320668	299652	274596	236080	189467	148617
23.	Transmission & Distribution Status	(In nos.)	(In nos.)	(In nos.)	(In nos.)	(In nos.)	(In nos.)	(In nos.)
(a).	E _{HT} S/Station							
	(i). 132 KV	9	9	9	11	11	11	11
	(ii). 66 KV	11	11	11	11	11	11	11
		(In Ck.km)	(In Ck.km)	(In Ck.km)	(In Ck.km)	(In Ck.km)	(In Ck.km)	(In Ck.km)
(b).	132KV S/C line	356.11	356.11	356.11	356.11	403.98	403.98	403.98
(c).	132 KV D/C Line	31.52	34.12	34.12	34.12	34.12	34.12	34.12
(d).	66 KV line	380.20	380.20	380.20	380.20	380.20	380.20	380.20
(e).	33 KV line	625.60	639.30	653.00	680.25	707.50	707.50	721.27
(f).	11 KV Line	6592.00	7259.59	7927.18	8315.18	9481.00	10301.00	10027.16
(g).	L.T. Line	6198.00	10423.53	14649.05	15264.05	17943.00	19503.00	18473.90

Tripura Electricity Regulatory Commission

Sl.No	Items	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
(h).	Transformer failure details in %						8.80	11.94
	i) Power Transformer (as per record)						93	104
	ii) Dist. Transformer (as per record)						8881	9578
(i).	Damaged D.T. received(In nos.)						664	1144
(j).	Damaged D.T. Repaired (In nos.)						531	915
24.	Metering Status	(In%)	(In%)	(In%)	(In%)	(In%)	(In%)	(In%)
a.	Consumers with meters	82.40	84.28	85.29	92.34	92.51	94.72	93.73
b.	Consumers without meters	17.60	15.72	14.71	7.66	7.49	5.28	6.27
c.	Kutirjyoti consumer with meters	38.86	40.91	47.68	41.20	35.90	40.40	54.38
d.	Consumers with defective meters	19.06	10.69	12.56	11.77	11.45	12.59	15
e.	Defective meters returned (In nos.)						25068	17052
f.	Defective meters repaired (In nos)						1504	1023
g.	Feeder metering (In%)	90%	100%	100%	100%	100%	100%	100%
h.	DT metering (In %)	0%	0%	10%	37%	37%	37%	37%
25.	Average Reliability Index	(In%)	(In%)	(In%)	(In%)	(In%)	(In%)	(In%)
	(a). E _{HT} S/S						98.00	98.50
	(b). Transmissi on Line						97.50	97.52
	(c). Power Transform er						99.20	99.00
	(d). DT						91.20	88.06
26.	Energy Audit	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)	(In MU)
	(i) Total Energy Drawn.	1110.73	1095.53	1122.61	1144.30	1070.32	1248.62	1244.21
	(ii) Total Energy Sold	834.93	823.13	860.23	868.90	805.30	973.38	958.71
	(iii) Total Energy Billed	866.45	845.09	870.19	881.50	813.94	991.58	968.99

Sl.No	Items	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12
27.	Utilization Factor	(Rs. In Cr.)	(Rs. In Cr.)	(Rs. In Cr.)	(Rs. In Cr.)	(Rs. In Cr.)		
	A.P.D.R.P. Fund	20.09	27.44	21.43	63.61	Closed		
28.	Village Electrification	(In%)	(In%)	(In%)	(In%)	(In%)	(In%)	(In%)
	a. Electrified						69.11	92.07
	b. Unelectrified.						30.89	7.93
29.	Total ATC Losses	38.18%	36.69%	36.08%	34.94%	32.69%	30.44	33.88

B. As per Minutes of State Advisory Committee, the TSECL has taken following step for the interest of Consumers:

1). Engagement of P.R.O

In the matter of Engagement of PRO where the decision was taken in the meeting of 14th State Advisory Committee which was held on 28th Sept'2011 the Licensee i.e. TSECL has not yet been Appointed the same .However; the licensee has assigned DGM-Corporate to deal with such matters relating to Public Awareness issues relevant to day to day activities of Power Supply in the State by .

2). Publication of matter related to Public Awareness:

TSECL has also published a leaflet (in Bengali) of **Fuel Price & Power Purchase Cost Adjustment** which is approved by the Commission for public awareness as follows:

নুতন হারে বিদ্যুৎ মাশুল সম্পর্কে গ্রাহকদের জ্ঞাতার্থে
ত্রিপুরা রাজ্য বিদ্যুৎ নিগম-র

বক্তব্য

আপনারা অবগত হয়েছেন যে, ত্রিপুরা বিদ্যুৎ নিয়ন্ত্রণ কমিশন গত ১৩ই সেপ্টেম্বর, ২০১০ এক বিজ্ঞপ্তিতে বিদ্যুৎ মাশুল বৃদ্ধির সিদ্ধান্ত ঘোষণা করেছে। এই মাশুল বৃদ্ধি ১লা সেপ্টেম্বর, ২০১০ থেকে কার্যকর হবে। সিদ্ধান্ত অনুযায়ী, রাজ্যের প্রত্যেক গ্রাহককে প্রতি ইউনিট বিদ্যুতের জন্য অতিরিক্ত ১ টাকা ৪০ পয়সা করে দিতে হবে। কেন এই বিদ্যুতের মাশুল বৃদ্ধি করা হলো, তা জানার অধিকার রাজ্যবাসীর তথা গ্রাহকদের রয়েছে। স্বাভাবিকভাবেই এ বিষয়ে তথ্য ও প্রেক্ষাপট সকলের কাছে তুলে ধরা ত্রিপুরা রাজ্য বিদ্যুৎ নিগম দায়িত্ব ও কর্তব্য বলে মনে করে।

আপনারা জানেন, বিদ্যুৎ আইন, ২০০৩ অনুযায়ী রাজ্যে বিদ্যুৎ উৎপাদন, সরবরাহ এবং পরিকাঠামো উন্নয়নের দায়িত্বে রয়েছে ত্রিপুরা রাজ্য বিদ্যুৎ নিগম এবং বিদ্যুতের মাশুল নির্ধারণের দায়িত্বে রয়েছে ত্রিপুরা বিদ্যুৎ নিয়ন্ত্রণ কমিশন। কমিশনের কাছে মাশুল নির্ধারণের ক্ষেত্রে বিদ্যুৎ উৎপাদনের জ্বালানি খরচ এবং সরবরাহের জন্য আমদানিকৃত বিদ্যুতের মূল্য গুরুত্বপূর্ণ মানদণ্ড হিসেবে গন্য হয়। ত্রিপুরা বিদ্যুৎ নিগমের উৎপাদিত ৯৩ শতাংশ বিদ্যুৎ প্রাকৃতিক গ্যাসের সাহায্যে উৎপাদন করা হয়। গত ১লা জুন, ২০১০ এক আদেশে কেন্দ্রীয় সরকারের পেট্রোলিয়াম ও প্রাকৃতিক গ্যাস মন্ত্রক প্রতি এক হাজার মেট্রিক কিউবিক মিটার গ্যাসের মূল্য ২,৩৭৬ টাকা থেকে বৃদ্ধি করে ৫,১৫৩ টাকা করেছে। যার ফলে ত্রিপুরা রাজ্য বিদ্যুৎ নিগম বিদ্যুৎ উৎপাদনের জন্য যে প্রাকৃতিক গ্যাস ক্রয় করে, তার খরচ দ্বিগুণের বেশি বৃদ্ধি পেয়েছে। প্রাকৃতিক গ্যাসের অত্যাধিক এই মূল্য বৃদ্ধিতে নিগমের উপর এক বিরাট আর্থিক বোঝা ন্যস্ত হয়। প্রসঙ্গতঃ উত্তর পূর্বাঞ্চল কমিটির পক্ষ থেকে এই অঞ্চলের বিদ্যুৎ মন্ত্রীদের এক

প্রতিনিধিদল কেন্দ্রীয় পেট্রোলিয়াম ও প্রাকৃতিক গ্যাস দপ্তরের ভারপ্রাপ্ত মন্ত্রীর সাথে সাক্ষাৎ করে, উত্তর পূর্বাঞ্চলের রাজ্যগুলোর গরীব মানুষের কথা চিন্তা করে প্রাকৃতিক গ্যাসের বর্ধিত মূল্য প্রত্যাহারের আবেদন জানিয়েছেন। অনুরূপভাবে কেন্দ্রীয় বিদ্যুৎ দপ্তরের ভারপ্রাপ্ত মন্ত্রীর সাথেও সাক্ষাৎ করে উপরোক্ত দাবি জানানো হয়। রাজ্যের মাননীয় মুখ্যমন্ত্রী প্রাকৃতিক গ্যাসের দাম কমানোর জন্য মাননীয় প্রধান মন্ত্রীর নিকট প্রেরিত এক চিঠিতে অনুরোধ জানান। কিন্তু কেন্দ্রীয় সরকারের তরফ থেকে এই আবেদনে এখনো কোন সাড়া না পাওয়ায় মাশুল বৃদ্ধি অনিবার্য হয়ে পড়ে। এটা সকলেরই জানা, বিদ্যুৎ আইন ২০০৩ অনুযায়ী বিদ্যুৎ উৎপাদন, সরবরাহ এবং পরিকাঠামো উন্নয়নের সমস্ত ব্যয়ভার নিগমকেই বহন করতে হবে। চলতি বৎসরের জুন মাস থেকে প্রাকৃতিক গ্যাস ক্রয় বাবদ প্রতি মাসে নিগমের উপরে অতিরিক্ত প্রায় সাড়ে সাত কোটি টাকার দায়ভার বর্তেছে। এই বিরাট অঙ্কের ব্যয়ভার বহন করা নিগমের পক্ষে সম্ভব নয়। উদ্ভূত পরিস্থিতিতে মাশুল ২ টাকা ০৯ পয়সা বৃদ্ধি করার প্রস্তাব পেশ করা হয়। কমিশন এই প্রস্তাবের উপর প্রকাশ্যে দাবি -আপত্তি গ্রহণের পর সমস্ত দিক বিবেচনা করে সেপ্টেম্বর ২০১০ থেকে রাজ্যের গ্রাহকদের ক্ষেত্রে প্রতি ইউনিট বিদ্যুতের দাম ১টাকা ৪০ পয়সা বৃদ্ধির সিদ্ধান্ত নেয়। রাজ্য সরকার বিদ্যুৎ ক্রয়ে গ্রাহকদের উপর চাপ কমানোর লক্ষ্যে আগে থেকেই বিরাট অঙ্কের টাকা ভর্তুকি হিসাবে দিয়ে আসছেন। নূতনভাবে মাশুল বৃদ্ধির পর সাধারণ মানুষের কথা চিন্তা করে বর্ধিত মূল্যের উপর আবারও ভর্তুকি দেওয়ার সিদ্ধান্ত নিয়েছেন। সেই অনুযায়ী অধিকাংশ গ্রাহককে বর্ধিত মূল্যের উপর ভর্তুকি দেওয়া হয়। এই সিদ্ধান্তের পরেও বলা যায় যে, দেশের অধিকাংশ রাজ্যের চেয়ে ত্রিপুরায় বিদ্যুৎ-এর দাম অনেক কম। তাই, উপরোক্ত

প্রেক্ষাপটটি বিশ্লেষণ করলে সন্মানীয় গ্রাহকগণের পক্ষে মাশুল বৃদ্ধির সিদ্ধান্ত অনুধাবন করা সহজ হবে, এখানে অস্পষ্টতার কোন সুযোগ নেই।

আমাদের অনুরোধ

- প্রয়োজনের অতিরিক্ত বিদ্যুৎ ব্যবহার করবেননা।
- প্রয়োজন না থাকলে বিদ্যুতের সব সুইচ বন্ধ রাখুন।
- নির্দিষ্ট সময়ে বিদ্যুতের মাশুল পরিশোধ করে ছার-র (রিবেট) সুযোগ নিন।

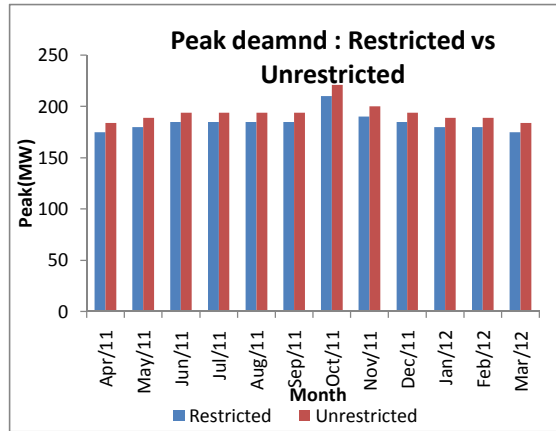
ত্রিপুরা রাজ্য বিদ্যুৎ নিগম লিমিটেড কর্তৃক প্রচারিত

24. ANTICIPATED LOAD GENERATION BALANCE REPORT OF TSECL FOR THE YEAR 2011-12

24.1 Month wise Anticipated restricted & unrestricted Peak Demand in MW

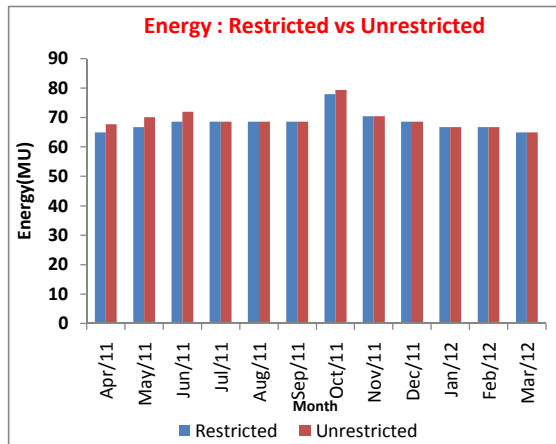
Month	Restricted (MW)	Unrestricted (MW)
April - 11	175.00	184.00
May-11	180.00	189.00
Jun-11	185.00	194.00

Jul-11	185.00	194.00
Aug-11	185.00	194.00
Sep-11	185.00	194.00
Oct-11	210.00	221.00
Nov-11	190.00	200.00
Dec-11	185.00	194.00
Jan-12	180.00	189.00
Feb-12	180.00	189.00
Mar-12	175.00	184.00



24.2 Month wise Anticipated restricted & unrestricted Energy Requirement in MU

Month	Restricted (MU)	Unrestricted (MU)
April - 11	64.35	70.27
May-11	65.51	70.70
Jun-11	65.51	69.66
Jul-11	65.51	69.14
Aug-11	65.51	68.62
Sep-11	65.51	68.62
Oct-11	73.21	78.41
Nov-11	61.65	65.81
Dec-11	61.65	65.81
Jan-12	55.87	59.51
Feb-12	52.02	54.62
Mar-12	59.73	64.92



NB: As per opinion of the TSECL, the actual demand prevailing in April/May'10 is 170-175 MW and demand met 135-145 MW.

MEMBERSHIP OF THE FORUM OF REGULATORS (FOR) AND FORUM OF INDIAN REGULATORS (FOIR)

25. Forum of Regulators (FOR) was constituted by the Govt. of India where all Chairpersons of SERC's are only the members as per provisions of the

Electricity Act, 2003 and Forum of Indian Regulators (FOIR) was constituted under the Societies Act where all Chairpersons and Members of SERC's are the members of the FOIR. The Secretariat of the FOR & FOIR is Located at the Central Electricity Regulatory Commission, New Delhi. The Forum provides a venue for exchange of views and information among Indian Electricity Regulators and preparation of common ground and agenda in respect of various regulatory issues.

The Annual subscription of Membership of the Forum of Indian Regulators (FOIR) & Forum of Regulators (FOR) is **Rs.50, 000.00 & Rs.300, 000.00** respectively.

The Annual subscription of FOR &FOIR is up-to-date up to 2011-12.

During the Financial Year the Hon'ble Chairperson attended the following meetings.

- 15.06.2011:-** Attended 12th FOIR meeting at New Delhi where Reconstitution of Governing body for the year 2011-12 was done. Budget, balance sheet, Appt. of Auditor etc. were discussed.
- 16.06.2011:-** Attended 24th Meeting of Forum of Regulators held at Indian Habitat Centre, Lodhi Road, New Delhi where agendas like (i) Minimum area of supply for Second/subsequent licensee, Interaction with MNRE Secretary relating to Renewable Energy, Open Access implementation, Experience of Competitive Bidding in Electricity Sector, Tariff fixation raised by APTEL etc.
- 29.07.2011:-** The 25th meeting of FOR was held at Surajkund Delhi-NCR where Model Tariff Guidelines, Average Pooled Power Purchase Coast (APPPC) in the context of REC were discussed. Interaction with Secretary (Power), MOP
- 16.12.2011:** The 27th FOR meeting was held in Raipur (Chattisgarh) where the following were discussed:-
- a) Evolving Measures for the effective implementation of prepaid metering in the country.
 - b) National Solar Mission- Status of Implementation-MNRE presentation.
 - c) Judgment of APTEL(in the matter of OP NO. 1 of 2011) on Tariff Revision.

- d) Interpretation of Section 51 of the Act- Supreme Court Judgment dated 8.02.2011 in the context of Brihan Mumbai Electric Suply & Transport undertaking.
- e) Open Access- Interpretation of Section42 of E.A. 2003 letter dated, 30.11.2011 from MOP.

03.02.2012:- The 28th FOR meeting was held at Samodhi Retrrreat, Bodh Gaya (Bihar) where Hon'ble Chief Minister and Power Minister of Bihar inaugurated the session and interacted with the Chairpersons of CERC/SERC. Thereafter the following agendas were discussed:-

- (a) Study on Assessment of Achievable Potential of New and Renewable Energy Resources in Different States during the 12th Plan period- Determination of RPO Trajectory and its impact on Tariff.
- (b) Presentation on 'Smart Grid ' by the Principal Research Scientist of Centre for study of Science, Technology and Policy- Bangalore where broad aspect of Smart Grid, Status in India along with cost benefit analysis were presented . Other benefit like Load Planning , asset optimization, freeing up of capacity during peak period and AT&C loss reduction and regulatory aspects wwere discussed.
- (c) A presentation on "Smart Metering" by M/s.A2Z Powertech Limited. A discussion regarding the Automated Meter Reading Instruments (AMI) , various option available in Smart meter server architecture and benefits realized in Smart metering infrastructure solution with AMI vis a vis conventional meters were discussed.

Apart from the above FOR/FOIR meeting the Chairperson also attended the following 2 IPPAI meetings:-

13.07.2011

To

17.07.2011 The 12th Regulators & Policy Makers Retreat arranged by IPPAI was held in Fort Aguada Beach Resort -GOA where a good

numbers of Dignitaries from India and abroad were present and discussion on the following subjects followed.

- (a)** Paradoxes of India- An over viewed.
- (b)** Government & the Citizen engagement.
- (c)** Growing economic opportunities & Decline of Values.
- (d)** Enforcing Ethics, Transparency & Accountability Governance.
- (e)** Persistent regional imbalance in India Industrial Development- Regional disparities.
- (f)** Inclusion for Growth - Agriculture, Infrastructure, Education, Health.
- (g)** Gross National Happiness Index, Sustainable development, cultural values, Natural Environment, Good Governance, conflict between Growth and Environment- Balance etc.
- (h)** World beyond Cancer (Kyoto) climate regulation Geopolitics impact in India, conflict within India, over view.
- (i)** Does competition exist in India.
- (j)** Urban Splendor versus Urban Sqaator.
- (k)** Master class Regulators- Power for all.
- (l)** Open Access- Why Open Access - Issue in Open Access- The Rational of Surcharge.
- (m)** Survival of Distribution Companies, Govt's apathy for support- The future of Market, Power and consumer choice.

15.12.2011:- A Seminar on Powering North Eastern India was organized by IPPAI on 15-12-2011 in Guwahati where the following agendas discussed:-

- a) Policy framework to ensure 24 x 7 Power.
- b) Over view of POWer Scenario in North East India -Issues in capacity addition.
- c) Energy security for North East India (Hydro-Gas-Coal) ,
- d) Policy framework-clerance of Projects.
- e) Challenges and opportunities in Power Generation, Transmission & Distribution in North East.

- f) Grid connectivity for RE Project- REC framework, Fiscal incentives for R.E. Project.
- g) Opportunities in Decentralized Distribution power Generation in North East.

A paper on 'Tripura Power Scenario' was presented by Chairperson.

ESTABLISHMENT OF COMMISSION FUND:

26. Section 102. Grants and Loans by State Government:-

The State Government may , after due appropriation made by Legislature of State in this behalf, make to the State Commission grants and loans of such sums of money as that Government may consider necessary.

Section 103. Establishment of Fund by State Government: -

- (1)** There shall be constituted a Fund to be called the State Electricity Regulatory Commission Fund and there shall be credited thereto-
 - (a) Any grants and loans made to the State Commission by the State Government under Section 102;
 - (b) All fees received by the State Commission from such other sources as may be decided upon by the State Government.
 - (c) All sums received by the State Commission from such other sources as may be decided upon by the State Government.

(2) The Fund shall be applied for meeting:-

- (a) The salary, allowances and other remuneration of Chairperson, Members, Secretary, officers and other employees of the State Commission;
- (b) The expenses of the State Commission in discharge of its functions under section 86;
- (c) The expenses on objects and for purposes authorized by this Act.

- (3)** The State Government may, prescribe the manner of applying the Fund for meeting the expenses specified in clause (b) or clause (c) of sub-section (2).
- (4)**. The Commission, TERC is at present functioning with the Govt. grant to meet up the expenses on salary and other office establishment expenditure. As this Commission is a Statutory body having quasi judicial Power, an independent fund structure is felt essential by way of Govt. grant and by collecting of petition fees etc. This structure has been found very essential to have a smooth functioning atmosphere and to take decision by the Commission itself. However, this will start functioning subject to the approval of the Govt. A fund Rules in this respect is under active consideration by the Government and shall be prepared very shortly.

ACCOUNTS AND AUDITS OF STATE COMMISSION:

- 27.** As per the Electricity Act, 2003 vide Section 104 stipulates that the State Commission shall maintain proper accounts and other relevant records and prepare annual statement of accounts in such form as may be prescribed by the State Govt. in consultation with the Comptroller & Auditor General of India . The Commission having no officer with the Finance background due to which the preparation of accounts of the Commission is lagging behind. It also stipulates vide clause 4 of Section 104 sub section 2 that the accounts of the State Commission shall be audited by the Comptroller & Auditor General of India (CAG). As stated pending of the preparation of annual accounts the CAG could not proceeded with the audit. The Accountant General office, Agartala has already forwarded formats for the preparation of the annual accounts in their prescribed manner. The same could not be compiled by the Commission in absence of Accounts officer though the

Commission is continuously persuading the Govt. for the placement of one Accounts Officer. As the Audit Report after compilation by the CAG is required to be laid before the State Legislative Assembly, the preparation of annual accounts is highly important. So long the TERC prepared monthly receipt and payment accounts and yearly balance sheet for the Income and expenditure and has sent to the A.G. office requesting to carry out the Audit. But the audit procedure has yet not been completed due to above reason. In this context, Commission invites sealed quotation/quotation from the reputed and experienced Firm/Firms, registered under Institute of Chartered Accountant of India for the preparation and compilation of Annual Accounts of TERC as per stipulated /guideline of Sr. Audit of officer/ECPA(HQ), A.G. for the year 2006-07,2007-08,2008-09 & 2009-10.

Accordingly, The S.Basu Thakur & Co., Agartala is the lowest quotationer and awarded the same. As per terms and condition the said Firm has completed his Job and submitted to the Commission which is sent to the Auditor Accountant Office for further disposal.

FINANCE AND ACCOUNTS:

28. The Finance and accounts of the TERC were maintained by the TSECL/Power Department, Govt. of Tripura till March 2006. From April 2006, the fund is being received from State Government by TERC. The balance Sheet of the Income and Expenditure Accounts of TERC for the FY 2009-10 is given below:

BALANCE SHEET AS AT 31ST MARCH 2012		
CORPUS CAPITAL FUND AND LIABILITIES	Current year	Previous year
Corpus /Capital Fund	1,46,16,561.00	1,17,07,097.00
Reserves and Surplus		0.00
Earmarked/Endowment Funds		0.00
Secured Loans and Borrowings		0.00

Tripura Electricity Regulatory Commission

Unsecured Loans and Borrowings		0.00
Deferred Credit Liabilities		0.00
CURRENT LIABILITIES AND PROVISIONS		0.00
TOTAL=	1,46,16,561.00	1,17,07,097.00
ASETS		
Fixed	5,25,336.00	538,407.00
Investments-Form Earmarked/Endowment Funds		0.00
Investment Others	1,13,14,638.00	1,05,27,694.00
Current Assets, Loans, Advances etc.	27,76,587.00	6,40,996.00
Miscellaneous Expenditure (to be extent not written off or adjusted)		
Total=	1,46,16,561.00	1,17,07,097.00
Significant Accounting Policies Contingent Liabilities and Notes on Accounts		
INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31ST MARCH 2012		
	Current Year	Previous Year
Income from sales /Services	0.00	44.00
Grants/Subsidies	36,92,200.00	20,50,882.00
Fees/Subscriptions	25,00,000.00	13,00,000.00
Income from Investment (Income on Invest. From earmarked/endow. Funds transferred to Funds)	0.00	0.00
Income from Royalty, Publication etc.	0.00	0.00
Interest earned	10,15,364.00	6,43,378.00
Other Income	0.00	0.00
Increase/(Decrease) in stock of Finished goods and works-in progress	0.00	0.00
Total= (A)	72,07,564.00	39,94,304.00
EXPENDITURE		
Establishment Expenses	41,97,888.00	335,39,874.00
Other Administrative Expenses etc.	4,74,290.00	5,71,435.00
Expenditure on Grants, Subsidies etc.	0.00	0.00
Interest		5,50,000.00
Depreciation(Net Total at the corresponding to Schedule 8)	79136.00	27,89,127
Total (B)=	47,51,314.00	46,89,127.00
Balance Being excess of Expenditure over Income(A-B)	24,56,250.00	6,94,823.00
Transfer to Special Reserve(specify each)		
Transfer to/from General Reserve		
Balance Being (excess)brought to Capital Fund		
SIGNIFICANT ACCOUNTING POLICIES CONTGENT LIABILITIES AND NOTES ON ACCOUNTS		

BUDGET PROVISION FOR 2011-12:

29. The budget provision for **FY 2011-12** was Rs.36 (Thirty Six) Lakhs and Rs.92, 200 (Ninety Six thousand two hundred) has been released by the State Govt. as Miscellaneous purposes.

LEGAL DISPUTES.

30. No legal dispute/disputes encounter by the Commission during the financial year.

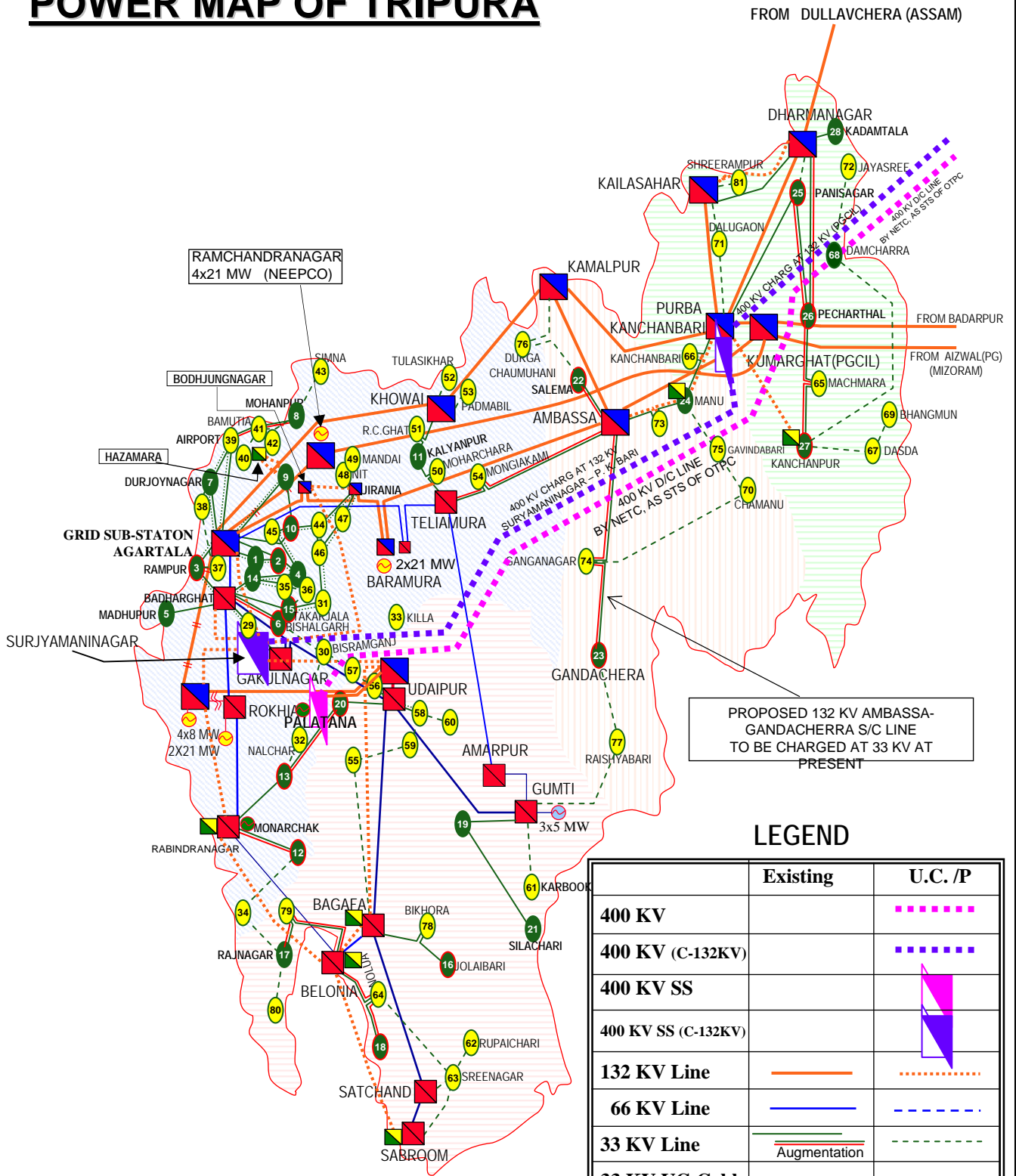
CONCLUSION:

31. With the considerable Co-operation of the Government of Tripura and also the Licensee i.e. TSECL and from the all section of the Public during the reporting year, the Commission was able to fulfill the task set for the year and also expected that this support will continue during ensuring for the development of this State in future also for strengthening of electricity sector.

Dated, 20th July 2012
Agartala.

(Er.H.K.Das)
Secretary
TERC

POWER MAP OF TRIPURA



PROPOSED 132 KV AMBASSA-GANDACHERRA S/C LINE TO BE CHARGED AT 33 KV AT PRESENT

LEGEND

	Existing	U.C. / P
400 KV	
400 KV (C-132KV)	
400 KV SS		
400 KV SS (C-132KV)		
132 KV Line	—————
66 KV Line	—————
33 KV Line	————— Augmentation
33 KV UG Cable	
132 KV S/S		
66 KV S/S		
33 KV S/S	Augmentation	
H.E. Project		
G.T. Project		